

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

COPY TO O.C.
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-032450 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
BOX 63, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
600' FSL x 1980' FWL Sec. 15 (Unit IV, SE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3276' DF

7. UNIT AGREEMENT NAME
SOUTH MATTIX UNIT FED

8. FARM OR LEASE NAME

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
FOWLER-UPPER YESO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
15-24-37 NMPM

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In an effort to increase productivity of well
immediate work performed as follows:
Perforated 7" @ 5148 w/4JS and squeezed with 150 sx.
Incor meat. Cleaned out to PBD 5750. Annulated
intervals 5172, 85, 92-96, 5203, 15, 29, 39-41, 61-70, 79, 89, 97,
5310, 14, 25, 36, 44, 53, 64, & 76 w/ 2JS PF. Traced in 3 stages
w/ 45000 gal gel brine + 54000 # sand + 1250 gal 15% HF.
Evaluated and restored to production.

Prior - App 8BD + 1BW 24 hrs. GOR 11550.
After - Flo 38 " + 0 " 24 hrs. GOR 70850.

TD - 10305

PBD - 5750

7" GSA 11,350

OC - 9-27-70

Comp - 10-15-71

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE AREA SUPERINTENDENT DATE OCT 1 8 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1971

OIL CONSERVATION COMM.
HOBBES, N. M.