

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032450(A)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Am American Petroleum Corp.		7. UNIT AGREEMENT NAME SOUTH MATTIX UNIT	
3. ADDRESS OF OPERATOR Box 68, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL x 1980' FWL, Sec. 15, (Unit N, SE 1/4 SW 1/4) At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 01-10-66		16. DATE T.D. REACHED -	
17. DATE COMPL. (Ready to prod.) 1-19-66		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3276 D.F.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,305'	
21. PLUG, BACK T.D., MD & TVD 5750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* BLINEBRY 5409-11, 13-15, 55-56, 60-61, 67-68, 72-74, 94-95, 97-98, 5515-18, 55-56, 80-81, 87-88, 94-95, 5609-10, 16-17, 20-21, 33-34, 55-57, 72-73, 84-85, 91-93, 5649-5700, 07-08		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	-	278	17 1/4"
9 5/8"	-	3824	12 1/4"
7"	-	10250	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5409-11, 13-15, 55-56, 60-61, 67-68, 72-74, 94-95, 97-98, 5515-18, 55-56, 80-81, 87-88, 94-95, 5609-10, 16-17, 20-21, 33-34, 55-57, 72-73, 84-85, 91-93, 5649-5700, 07-08 w/250F		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5409-5708	
		2000 gal acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-19-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 1-24-66		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD 187	GAS—MCF. 186
WATER—BSL. 2	GAS—OIL RATIO 980		
FLOW. TUBING PRESS. 480	CASING PRESSURE -	CALCULATED 24-HOUR RATE 39.5	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY J. T. CRAWFORD	
35. LIST OF ATTACHMENTS None			

I, **None**, hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Area Superintendent DATE **1-24-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)