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Reason(s) for filing (Check proper box) New Well	Bbs. New n	UNA. EFFECTIVE.	
New Well	DS. 1 100 11	réxico 8824	10
New Well		Other (Please explain)	<u> </u>
	Change in Transporter of:	WIII recomple	ted from Fowler allen,
	Oil Dry Gas		produce Prode
Change in Ownership	Casinghead Gas Condens	sate Towar Dur	ted from Fowler Ellen. retry Poal.
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND LEA	FO.	Dler - Upper Yeso	R - 3487
DESCRIPTION OF WELL AND LEA	Well No. Pool Nan	ne, Including Formation	
SOUTH MOTTIN LINIT 1	-ed. 2. Fou	HER BLINEBRY	State, Federal or Fee FED.
Location			1.1
$\square 1000 \square 1000 □ 10000 □ 1000 □ 1000 □ 1000 □ 1000 □ 1000 □ 1000 □ 1000 □ 1000 □ 1000$	Feet From The SOUTHLine	and 1980 Feet From	The WEST
Unit Letter; 000			
Line of Section 15 , Townshi	ip 24 Range	31, NMPM, LE	EA County
DESIGNATION OF TRANSPORTER	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
			LAND TEXAS
SHELL PIPE LINE ORP Name of Authorized Transporter of Casingh	nead Gas 🗙 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
		Bay 1381 101	NM
EL FASO MATURAL		Is gas actually connected?	nen
If well produces oil or liquids,	0 15 24 37	Yes (000 6382801)	
give location of tanks.			2C - 2.72
If this production is commingled with th	hat from any other lease or pool,	give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion -	- (X) X		X
Date Spudded Da	ite Compl. Ready to Prod.	Total Depth	P.B.T.D.
OC- 1-10-66	1-19-66	10,305	5750
Pool Na	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
FOWLER	BLINEBRY	5,409	5720
Perforations 610G-11 13-15 55	-56 60-61 67-68, 72-7	A GA-G5 97-98 5515-18	Du Al Castas Shee
55-56 80-81. 87-88, 94-95, 5			Depth Casing Shoe
			by Depth Casing Shoe
5699.5700, 07.08 W/2JSPF	TUBING, CASING, ANI	CEMENTING RECORD	
5699-5700, 07-08 W/2JSPF. HOLE SIZE	609-10, 16-11, co ci, so s		SACKS CEMENT
5699-5700, 07-08 W/2JSPL	TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT
5699-5700, 07-08 W/2JSPL	TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT
5699-5700, 07-08 W/2JSPL	TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT
5699-5700, 07-08 W/2JSPL HOLE SIZE 17 1/4 " 1 2 1/4 " 8 3/4 "	TUBING, CASING, ANI CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET 278 3824 10250	SACKS CEMENT 300 1100 800
5699-5700, 07-08 W/2JSPL HOLE SIZE 17 1/4 " 1 2 1/4 " 8 3/4 "	TUBING, CASING, ANI CASING & TUBING SIZE 13 38 " 9 58 " 7 " ALLOWABLE (Test must be g	CEMENTING RECORD DEPTH SET 278 3824 10250	SACKS CEMENT 300 1100 800
5299-5700, 07-08 W/2JSP4 HOLE SIZE 17 1/4 " 1 2 1/4 " 8 3/4 " TEST DATA AND REQUEST FOR OIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE 13 38 " 9 58 " 7 " ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET 278 3824 10250 Ifter recovery of total volume of load oi epth or be for full 24 hours)	SACKS CEMENT 300 1100 800 l and must be equal to or exceed top allo
Segg-5700, 07-08 ω/2JSPL HOLE SIZE 17'/4" 12'/4" 8'/4" 8'/4" 12'/4" 01L WELL Date First New Oil Run To Tanks Date	TUBING, CASING, ANI CASING & TUBING SIZE 13 38 " 9 58 " 13 7 " ALLOWABLE (Test must be a able for this do ate of Test	CEMENTING RECORD DEPTH SET 278 3824 10250 Ifter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 300 1100 800 l and must be equal to or exceed top allo
\$\$\frac{299-5700, 07-08 \$\overline{0}/2JSPL} HOLE SIZE 17'/4" 12.'/4" 83/4" OIL WELL Date First New Oil Run To Tanks 1-19-66	TUBING, CASING, ANI CASING & TUBING SIZE 1338" 958" 137" ALLOWABLE (Test must be a able for this du ate of Test 1-24-66	CEMENTING RECORD DEPTH SET 278 3824 10250 Ifter recovery of total volume of load oi epth or be for full 24 hours)	SACKS CEMENT 300 1100 800 I and must be equal to or exceed top allo lift, etc.)
Sigg - 5700, 07-08 W/2JSPL HOLE SIZE 17'/4" 12.'/4" 834" OIL WELL Date First New Oil Run To Tanks 1-19-66	TUBING, CASING, ANI CASING & TUBING SIZE 13 38 " 9 58 " 13 7 " ALLOWABLE (Test must be a able for this du ate of Test 1-24-66 wbing Pressure	CEMENTING RECORD DEPTH SET 278 3824 10250 IO250 Interrecovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW	SACKS CEMENT 300 1100 800 1 and must be equal to or exceed top allo lift, etc.) Choke Size 2%4"
Sigg - 5700, 07-08 ω/2JSPL HOLE SIZE 17'/4" 2'/4" 83/4" OIL WELL Date First New Oil Run To Tanks 1-19-66 Length of Test 24	TUBING, CASING, ANI TUBING, CASING, ANI CASING & TUBING SIZE 13 36 " 9 56 " 13 7 " ALLOWABLE (Test must be a able for this do ate of Test 1-24-66 ubing Pressure 480	CEMENTING RECORD DEPTH SET 278 3824 10250 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Water-Bbls.	SACKS CEMENT 300 1100 800 l and must be equal to or exceed top allo lift, etc.)
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Segg-5700, 07-08 W/2JSP4 HOLE SIZE 17 1/4" 12 1/4" 334" TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 1-19-66 Length of Test 24 Actual Prod. During Test 00 189 GAS WELL Actual Prod. Test-MCF/D Length of Complete to the b CAS WELL Actual Prod. Test-MCF/D Length of Complete to the b 1 hereby certify that the rules and reg Commission have been complied with above TB-true and complete to the b 1 - JWB - SUBD -	TUBING, CASING, ANI TUBING, CASING, ANI CASING & TUBING SIZE 13 3 4 " 9 5 8 " 9 5 8 " 9 5 8 " 13 7 " ALLOWABLE (Test must be a able for this do ate of Test 1-24-66 ubing Pressure 480 11-Bbls. 187 ength of Test ubing Pressure culations of the Oil Conservation h and that the information given the st of my knowledge and belief.	DEPTH SET DEPTH SET 278 3824 10250 Ster recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas F LOW Casing Pressure Water - Bbls. OIL CONSERV APPROVED It is form is to be filed in If this is a request for all well, this form must be accom tests taken on the well in accom	SACKS CEMENT 300 1100 800 1 and must be equal to or exceed top allo lift, etc.) Choke Size 2%4 Gas-MCF 186 (Gole. 480 Cyle. 39.5 Gravity of Condensate Choke Size /ATION COMMISSION , 19 1 compliance with RULE 1104. owable for a newly drilled or deeper panied by a tabulation of the deviat iordance with RULE 111.
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Segg-5700, 07-08 W/2JSP4 HOLE SIZE 17 1/4" 2. 1/4" 3. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 1- 19-66 Length of Test 24 Actual Prod. During Test 00 189 GAS WELL Actual Prod. Test-MCF/D Length of Complete to the b CAS WELL Actual Prod. Test-MCF/D 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and reg Commission have been complied with above TB-true and complete to the b MANAGES NO. 1- JWB 1- JWB 1- SU30 1- SU3	TUBING, CASING, ANI TUBING, CASING, ANI CASING & TUBING SIZE 13 3 4 " 9 5 8 " 9 5 8 " 9 5 8 " 13 7 " ALLOWABLE (Test must be a able for this do ate of Test 1-24-66 ubing Pressure 480 11-Bbls. 187 ength of Test ubing Pressure culations of the Oil Conservation h and that the information given the st of my knowledge and belief.	DEPTH SET 278 3824 10250 Ster recovery of total volume of load of or the for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for all well, this form must be accommenters All sections of this form able on new and recompleted	SACKS CEMENT 300 1100 800 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be equal to or exceed top allo 1 and must be for a newly drilled or deeper 1 compliance with RULE 1104. 1 compliance with RULE 111. 1 nust be filled out completely for allo wells.
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