

APPROVED: March 20, 1950
M. H. Soyster
Dist. Engr.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**

Lease No. **012490-A**

Unit **North American**

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1950

Well No. **2** is located **660** ft. from **N** line and **1980** ft. from **E** line of sec. **15**
SW/4 Section 15 **24-S** **37-E** **NPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fowler **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3741** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The original casing program setting up a 5-1/2" oil string was approved on our Federal Form No. 9-331a, dated October 18, 1950.

It is now desired to amend the above casing program to the extent that the 7" oil string will be set through the pay at approximately 10,000' in 8-3/4" hole and cemented in two stages with the staging tool set at 6500'.

The first stage of cement will consist of 250 sacks of 8% gel cement followed by 125 sacks of neat cement. The second stage will consist of 375 sacks of 8% gel cement. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Stanolind Oil and Gas Company

Company

P. O. Box "P"

Address

Hobbs, New Mexico

By *R. Courtright Jr.*
Title **Field Engineer**

A temperature survey will be conducted in order to determine the top of the second stage cement behind the 7" casing.

The cement plug will not be drilled out and the casing will be perforated for completion purposes opposite the pay indicated by electric log.