

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company Rm. 17.105

3. ADDRESS OF OPERATOR

P.O. Box 3092 Houston TX 77253 (713-584-7213)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1980' FNLX 1980' FWL (UNIT F, SE 1/4, NW 1/4)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

15. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3268' RDB

22. APPROX. DATE WORK WILL START*

ASAP

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	36	318'	350 SX
12 1/4"	9 5/8"	32.3 + 36	3805'	625 SX NEAT
8 3/4"	7"	23, 26, 29	10142'	700 SX NEAT

Recomplete well from the Fowler-Devonian (perfs 7240'-7270') to the
Fowler-Paddock, Upper. Well is currently shut-in.

See attached brief.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. J. Blum (H.I. BLACK)

TITLE Staff Admin. Analyst

DATE

2-9-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (XXXX, EDD) DAVID R. GLASS

TITLE

PETROLEUM ENGINEER

DATE

2-17-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side