

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEED DESIGNATION AND SERIAL NO.

LC-032450(6)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240		8. FARM OR LEASE NAME South Matrix Unit Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL x 1980' FNL (UNIT E, SE 1/4, NW 1/4)		9. WELL NO. 4	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3266' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MUSU 8-28-85 and POH with production equipment. RIH with 4" casing guns and perforate at 9800 thru 9810' with 4 DPTSPF. RIH with packer and set at 9779'. Acidized with 3000 gals. of 15% NEFE HCL acid. Released packer and POH. RIH with Mother Hubbard, seating nipple, tubing, and tubing anchor. Anchor set at 9737'. Ran rods and pump. MUSU 8-30-85 and returned well to production. Work completed 9-4-85. PAWD: 11BOPD, 183BWP, 2MEPD.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lanning TITLE Administrative Analyst (SE) DATE 9/5/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: RECORD

SEP 9 1985

*See Instructions on Reverse Side

RECEIVED

SEP 11 1985

HQBS OFFICE