

ORIGINAL  
DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
APR 27 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

April 26, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co. South Mattix Unit  
Company or Operator Lease Well No. 4 in SE 1/4 NW 1/4

section 15, T. 24-S, R. 37-E, N.M.P.M. Fowler Pool Lea County

Please indicate location: Elevation 3266 Spudded 12-17-50 Completed 4-20-51


Total Depth 10,270 P.B.

Top Oil/Gas Pay 9800 Top Water Pay  
Initial Production Test: Pump Flow 455 (BOPD OR C.U.P.D.)  
GAS PER DAY

Based on 455 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 12/64

Tubing (Size) 2" @ 10,214 Feet

Pressures: Tubing 1150 Casing 535

Gas/Oil Ratio 981 Gravity 46

Casing Perforations:

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
13-3/8	318'	350
9-5/8	3805	625
7	10142	700

Acid Record:

5000 Gals 10,142 to 10,199

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

None

Natural Production Test: taken Pumping Flowing

Test after acid or shot: Pumping 455 BOPD Flowing

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta 4830  
T. Drinkard  
T. Tubbs 5890  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian 7272  
T. Montoya 8510  
T. Simpson 8885  
T. McKee 9265  
T. Ellenburger 9805  
T. Gr. Wash 10260  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: April 16, 1951

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Stanolind Oil and Gas Company  
Company or Operator

By: [Signature]  
Signature

Position: Field Clerk

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box "F"; Hobbs, New Mexico

APPROVED 4-27, 1951

OIL CONSERVATION COMMISSION

By: [Signature]  
Title: Oil & Gas Inspector

[Signature]