

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE*

BUREAU OF LAND MANAGEMENT

(See other instruction reverse)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division 88240(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**625 N. French Dr.
Hobbs, NM 88240**

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	UNIT WELL NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Return to production</u>
2. NAME OF OPERATOR <u>Occidental Permian Limited Partnership</u>							
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 4294, Houston, TX 77210-4294</u> (281) 552-1158							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL x 660' FWL</u> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED <u>12/18/51</u>				16. DATE T.D. REACHED <u>04/20/52</u>		17. DATE COMPL. (Ready to prod.) <u>6/28/00</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3282' RDB</u>				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>10,544'</u>		21. PLUG, BACK T.D., MD & TVD <u>5798'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>Top: 5160' Bottom: 5738' Upper Yeso</u>		25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

CASING RECORD (Report all strings set in well)

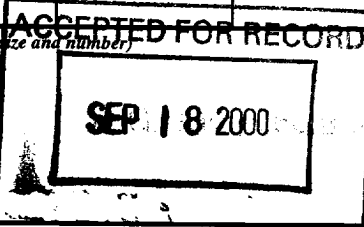
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	36	319	17-1/2	Surface 380 sx.	
8-5/8	28.32	3818	12-1/4	2320 (**) 767 sx.	
5-1/2	17.20	10,543	7-7/8	3600 (**) 900 sx.	
** via temperature survey					

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4694'	

31. PERFORATION RECORD (Interval, size and number)

5160' - 5738'



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5160' - 5738'	ACID: 2861 gal. 15% CCA acid
	FRAC: 5005 gal. 'Water Frac-35'
	40,636 gal. 'Boragel-35'

33.*

DATE FIRST PRODUCTION <u>6/28/00</u>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <u>Pumping: 20-150-RHBC-24-3</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>7/5/00</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>N/A</u>	PROD'N. FOR TEST PERIOD <u>22</u>	OIL - BBL. <u>22</u>	GAS - MCF. <u>47</u>	WATER - BBL. <u>90</u>	GAS - OIL RATIO <u>2136</u>
FLOW. TUBING PRESS. <u>300</u>	CASING PRESSURE <u>75</u>	CALCULATED 24-HOUR RATE <u>22</u>	OIL - BBL. <u>22</u>	GAS - MCF. <u>47</u>	WATER - BBL. <u>90</u>	OIL GRAVITY - API (CORR.) <u>34.9 @ 84 degree</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C.P. Montanez

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark StephensTITLE Business Analyst (SG)DATE 8/28/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Original completion date was 4/27/52

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH