## District I

1625 N. French Dr., Hobbs, NM 88240

District.II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

040 South Pached											
I.			Γ FOR A	LLOWAE	LE AN	D AUTH	ORIZAT	TION TO T			
		<sup>1</sup> Ope	rator name an	d Address				2	OGRID Nun	nber	
Occidental Permian Limited Partnership						Λ L			157984		
P.O. Box 4294						<i>₽</i>			<sup>3</sup> Reason for Filing Code		
Houston, TX 77210-4294						<u>"Put</u>			well on production"		
4 A	PI Number				5 Pe	ool Name				6 Pool	Code
30-0	25-1111	.4		Fowler; Upper Yeso					26680		
<sup>7</sup> Property Code			8 Property Name					-	9 Well Number		
	19582			So	uth Matt	ix Unit Fe	ederal			(	5
II.	Surface	Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	he North	South Line	Feet from the	East/West	t line	County
1	15	24-5	37-E		1980	,   ,	South	660	West		Lea
11		Hole Loc			1550	<u>′1</u> 3	Journ	1 000	i west	ـــــــــــــــــــــــــــــــــــــ	LÇu
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North	South Line	Feet from the	East/Wes	t line	County
				2011 1011	10011101111		Sodaii Eiiie	1 000 110111 410	Last West		County
12 Lse Code	13 Produci	ng Method Co	de 14 Gas C	Connection Date	15 C-12	9 Permit Num	ber I	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-129	Expiration Dat
F		umping		5/28/00							•
III. Oil and											
18 Transporter	u Gas I		nsporter Nam	e	20	POD	21 O/G	22 PC	D ULSTR L	ocation	
OGRID		and Address				100	" 0,0		and Descript		
022507	Eq	Equilon Pipeline Co., LLC			1	138210	0				
022307	1 .	P.O. Box 200610				130210					
	Но	uston, TX	77216-06	10	1						
020809	Si	d Richards	on Gasol	ine Co.		138230	G				
020003	20	1 Main St.	, Suite	3000	PR-2804 5	100200					
	Ft	. Worth, T	X 76102				4				
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IV Produc	and Wat	0.00									
IV. Produc	eed Wat	er			24 POL	D ULSTR Loca	tion and Des	cription			
<sup>23</sup> POD		er			24 POE	) ULSTR Loca	tion and Des	cription			
<sup>23</sup> POD 1382	50				24 POD	O ULSTR Loca	tion and Des	cription			
23 POD 13825 V. Well Co	50 O <b>mpleti</b> o	on Data									
23 POD  13825  V. Well Co  25 Spud Dat	50 ompletic	on Data  26 Read	•	27 T	'D	28 F	BTD	<sup>29</sup> Perfora		30 DH	IC, DC, MC
23 POD  13825  V. Well Co  25 Spud Dat  12/18/	50 ompletic e 51	on Data	3/00	10.		<sup>28</sup> F	PBTD 798'		5738'		
23 POD  13825  V. Well Co  25 Spud Dat  12/18/	50 ompletic	on Data  26 Read	3/00		'D	<sup>28</sup> F	BTD	<sup>29</sup> Perfora	5738'	30 DF	
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Printed Name

Title

Date