

SOUTH MATTIX UNIT #6 WORKOVER

RECOMMENDED PROCEDURE

1. MIRU pulling unit. ND wellhead and NU BOPE. POH with short 2 3/8 inch kill string.
2. PU collars, 3 1/4 inch bit, and used 2 3/8 inch tubing to top of cement at 5095 feet. PU power swivel and drill up cement to top of bridge plug at 5130 feet and drill bridge plug and or push to bottom of hole. Attempt to clean hole to 5740 feet +/- . POH with 2 3/8 inch tubing, laying down collars and bit.
3. PU packer for 4 inch flush joint liner, two joints of 2 3/8 inch tubing and balance of 3 1/2 inch frac string to set packer at approximately 4760 feet +/- . Pressure test tubing to 6000 psig while RIH. Set packer and pressure test annulus to 500 psig to ascertain packer set.
4. RU frac equipment and fracture stimulate Yeso Formation as per frac program to be issued later. Forced closure will be used and the well flowed back continuously until the well dies.
5. POH with frac string laying down packer and 3 1/2 inch tubing. RIH with mule shoe, seating nipple and 2 3/8 inch tubing to clean out any sand fill. Pull tubing to approximately 5200 feet. ND BOPE and NU wellhead.
6. Swab well to recover frac load and establish production. Report results of swabbing and production test to Houston office.

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MAY 01 2000

BLM
ROSWELL, NM