

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FSL x 660' FWL, Unit L

Sec. 15, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Aborted deepening the well to the Silurian and complete in the Fowler Upper Yeso. Continue drill out to 5206'. Run 4" liner from 5804' to 4734'. Cement with 50 sacks of Class C with additives. WOC. Drill out top of liner and pump into at 2 BPM at 1000 psi. Run cement retainer set at 4604' and squeeze liner with 75 sacks of Class C cement. WOC. Drill out cement and retainer to 5704'. Test liner to 1000 psi and test ok. Run gamma ray and CNL from 5704' to 4700'. Perforate with 2 JSPF the following intervals: 5160-62, 5168-74, 5182-84, 5191-93, 5207-12, 5220-24, 5240-48, 5268-72, 5300-02, 5307-10, 5330-32, 5342-46, 5355-57, 5364-66, 5387-89, 5436-41, 5448-54, 5484-88, 5500-02, 5553-55, 5617-21, 5654-60, 5686-88 and 5736-38. Run tubing and packer set at 5743'. Spot 200 gallons 15% HCl and pick up and set packer at 5290'. Pump 2226 gallons 15% HCl. Pick up packer and set at 5099 and pump 6074 gallons 15% HCl. RD and MOSU. Install pumping equipment and return to production.

PPWO: 15 BOPD, 8 BWPD, 260 MCFD

PAWO: 8 BOPD, 79 BWPD, 85 MCFD

ACCEPTED FOR RECORD

SJS

AUG 3 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*O. M. Mitchell*  
O. M. MITCHELL

TITLE Sr. Administrative Analyst

DATE 7-20-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
JUL 21 11 37 AM '87  
CARLSBAD RESOURCE  
AREA HEADQUARTERS