

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other inst
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PLICATE
only on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Fowler Upper Yeso

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL x 660' FWL, Unit L
Sec 15, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

Original purpose was to recomplete the well from the Upper Yeso to the Silurian. MI and RUSU 5-11-87 and pull rods and tubing. Ran cement retainer set at 5093 and cement with 300 sx Class C to squeeze off perfs from 5182-5701. Final squeeze pressure of 1000 psi. Reverse out 25 sx cement and POH. Run 4-5/8" bit and drill out cement retainer and cement to 5322. Started getting large metal cuttings back from 5322-5340. POH. Run concave cone buster mill and mill from 5340-5355. Returns were cement, metal and shale. POH. Run 4" magnet and recover a small amount of metal. Run 4-5/8" bit and drill from 5355-5393. POH and run 1-3/4" McCoullough EMO logging tool. Run 3-1/2" dump bailer and spot 18 sx Class H cement from 5380-5276. Run cement retainer set at 4993 and squeeze with 160 sx class C cement. Final squeeze pressure of 2000 psi and reverse out 106 sx cement. Run 4-5/8" bit and drill from 4993-5239. Test squeeze to 500 psi and bled to 0 psi in 12 minutes. Drill from 5239-5507. Returns are mostly formation. Propose to abort the deepening of the well to the silurian and recomplete the well in the Fowler Upper Yeso in the following manner. Continue to drill from 5507 to approximately 5800 or the base of the Upper Yeso. Run 4" flush joint 10.46# K-55 liner from 5800-4700. Cement with 50 sx of Class C with .3% Halad-9. Drill out cement to 5795 and test liner top. Run GR-N/CCL log from PBTD to 4700. Perforation and stimulation volumes to be determined after logs.

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

6-3-87

(This space for Federal or State office use)

APPROVED BY

Scott C. Adam

TITLE

REGIONAL RESOURCE AREA

DATE

6-15-87

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.