

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 660' FWL, Unit L
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3282' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-29-82. Cleaned out sand 5726'-92' with sand pump. Ran seating nipple, injection control valve, tubing, and packer. Seating nipple landed at 5706'. Pumped 1200 gal Coex Scale solvent with 13.5 bbl fresh water. Set packer at 5116'. Retrieved injection control valve. Swabbed 19 hrs. and recovered 170 BLW, 50 BFW, and 16 BO. Pulled tubing and raised packer. Set packer at 4385' and landed tubing at 5174'. Pumped 2000 gal 20% NE HCL and 450# rock salt in 300 gal 30# brine water. Pumped 2000 gal 2% NE HCL and 550# rock salt in 300 gal 30# brine water. Pumped 1100 gal 2% NE HCL and flushed with 140 bbl 2% KCL water. Pulled packer and tubing. Ran seating nipple, 19 joint of tubing, tubing anchor, and 166 joints of tubing. Set tubing anchor. Removed blowout preventer and installed tree. Seating nipple set at 5719.08' and tubing anchor set at 5130.22'. Ran rods and pump. Moved out service unit 2-8-82. Attempted to start 0+4-USGS, R 1-HOU 1-SUSP 1-CLF

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 5-17-82

APPROVED BY
CONDITIONS OF

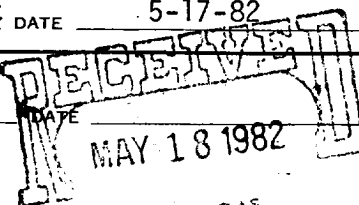
ACCEPTED FOR RECORD

PETER W. CHESTER

JUL 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

pump test and pump stuck. Rigged up service unit 5-3-82. Pulled rods and pump. Re-ran new rods and pump. Removed tree and installed blowout preventer. Pumped 2 drums of scale inhibitor in 20 bbls water and flushed with 100 bbls 2% KCL water. Pump tested for 114 hrs. and pumped 75 BO, 534 BLW, 53 BNW, and 1133 MCF. Returned well to production.

RECEIVED
JUL 15 1982
G.C.D.
HOLDS OFFICE