

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South MATTIX UNIT FED.

8. FARM OR LEASE NAME

South MATTIX UNIT FED.

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

FOWLER UPPER YESO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37 NMPM

12. COUNTY OR PARISH

LEA

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL x 660' FWL SEC. 15 (UNIT L NW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

OC Service Unit 4/5/77. Pull tbg and run 4 3/4" bit, 5 1/2" casing
scraper, 2- 3 1/2" Drill Collars on 2 7/8" tbg. Log fill at 5725'.
Clean out 75' fill. Pull 2 7/8" tbg and bit. Run tbg and
packer. Packer and seating nipple set at 5153'. Pressure
test casing to 800# for 30 minutes. Held OK. Pump
1190 gal. C-Dex scale solvent down tbg and spot 345 gal
across perfs. 5182'-5701'. Shut-in 24 hours and displace
250 gal into formation. Open well and spot 345 gal C-Dex
across perfs and displace 250 gals into formation. Shut-in
24 hrs then swab well to production.

Prod. Prior to WD - Flw 880 x 6 BW 24 hrs.

Prod. After WD - Flw 3300 x 119 BW x 530 MCF 24 hrs.

OC- 4/5/77 Comp 4/25/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE

4/27/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

APR 29 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO4-4565-H
1-Div.
1-RC
1-CONOCO
1-TENNECO
1-ARCO