		AREA SUPERINTENDENT	well, this form must be accompany tests taken on the well in accord All sections of this form must able on new and recompleted well	ance with RULE 111. t be filled out completely for allow-
			well this form must be accompany	led by a tabulation of the deviation
,			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
			This form is to be filed in co	ompliance with RULE 1104.
above is tru	e and complete to th	e best of my knowledge and belief.		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 4 1973 19	
				for the second sec
	TE OF COMPLIAN			
	od (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
GAS WELL Actual Prod.	Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	528	168	560 DLW	J40
Actual Prod. I		Oil-Bbls.	Water-Bbls.	Gas-MCF
Length of Tea		Tubing Pressure 620	Casing Pressure	Choke Size
Date First Ne	w Oil Run To Tanks -22-12	Date of Test 12-31-72	Producing Method (Flow, pump, gas lift,	erc. /
OIL WELL	AND REQUEST F	able for this deg	ter recovery of total volume of load oil an oth or be for full 24 hours)	
	. <u>_</u>			0
		<u> </u>	3818	900 - 25tase
		/3 3/8 *	300	380 Sx
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
5182- 5	TOI VARIOU	5 - NON-CONTINUOUS FO	otage tees	10543
	282 RDB	UPPER YESO	5/82	5675 Depth Casing Shoe
Elevations (D)	12-17-72 F, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
Date S pudde d		Date Compl. Ready to Prod.	Total Depth 10,544	Р.В.Т.D. 5702
Designat	e Type of Completi	on $-(X)$ X		XX
If this product COMPLETIC	tion is commingled wi ON DATA	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
give location o	of tanks.	0152451		-22-72
	O VATURAL es oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
F. D	rized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	copy of this form is to be sent)
SHELL	HIPE LINE	or Condensate	Box 1910, MIDLAND T	CXAS
. <u>DESIGNATIO</u>		TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d capy of this form is to be sent)
Line of Sec	tion 15 To	wnship 24-5 Range	37-E , NMPM, LEA	County
Unit Letter	L ; 198			
Location		0		WEST
SUTH MAT	TIN LINIT FED	Well No. Port Name, Including For	rmation Kind of Lease State, Federal o	r Fee FED LC- 032450(9)
DESCRIPTIO	ON OF WELL AND			
	wnership give name f previous owner			
Change in Own	nership	Casinghead Gas Condens	sate	
New Well Recompletion	X	Change in Transporter of: Oil Dry Gas		and the second sec
Reason(s) for t	iling (Check proper box)	Sance Horation Uni	E ris and 10/ 4 14)
Address	, HOBBS, N. M. 882	40		and the second state of th
Amoc	o Production Co	ompany		
PROPATION				·····
OPERATOR	GAS	-		
IRANSPORT	OIL			
U.S.G.S.		AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	s ,
SANTA FE		REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
DISTRIB	· · · · · · · · · · · · · · · · · · ·	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
NU. OF COPIES				

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OIL CUNSERVATION COMM. HOBLS, N. M.