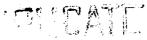
JIL CONSERVATION COMMIS Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Hobbs,	May 1	fortes		Apri	1 30, 1952	
	noos,		Place	*		Date	
			NG AN ALLOWA				
Stanoli	nd Oil	and (las Company	South Mat	tix Unit 6	in1/4	SE 1/4
	Company	o'r Ope	rator	Lease			
			· ·		Possilon	D -3 - 7 00	~
$section_$		Т.	, R.J/-B	, N.M.P.M.	LONTEL	Pool Lea	County
T.T		loonti	an t	2200		10 Klass 1.4	
Please i	naicate	Tocaci				18-51 Completed	
	· ·		Total D	epth 10,544	P.B.	10,480	
		-	7000 041	/cas Day 10.	045 Ton	Water Day	turn en
			Initial	Production	Test: Pump	Water Pay Flow 231	BOPD OR CU.FT
	;		Paged of	.236 phi	011 in 24	llrs	\ GAS PER DAY \ Mins.
	7 6		Based of	6 m - 4 (Die	ot mana no	over, meter run	. Gauge
	15	·	Method	or Test (Pit	ot, gauge, pr	over, meter run	
o#6					ches <u>10/64*</u>		
]	Tubing	(Size)		<u>@ 10,448</u>	Feet
			Pressur	es: Tubing	1000 psi	_ Casing 150 p	81
			Gas/0il	Ratio8	55	Gravity 4	<u> </u>
			10 220	30 260	Casing Perfo	rations: per foet	
Und to Le	etter:			20 TO 100	W/4 SROES	ber 1066	
OHILLIE	sccer		- Acid Re	cord:	613	Show of Oil, Ga	as and water
Casing	& Cement:	ino Red	ord 500	Gals mud	to acid	S/	
				Gals 10,320	to10,360	S/	
	Feet		 ;	Gals	_ to		
13-3/0	3/8esg 31	y 350		g Record.		S/	
8-5/5	381	1 17			to		
0-3/6	, , , , ,	1		Qts	_ to	() / ·	
5.1/9	¥30 E	900	83	Qts	to	S/	
2-1/4	10,5	435, 47	osN au ral	Production	Test:	Pumping	Flowing
		6	f Perlite of	ter acid or	shot:	Pumping	★ Flowing
1			- 1 Tem a1	ter actu or	3110 01	1 (2007)	
Please	indicate	below	Formation To	ps(in confo	rmance with ge	eographical sec	tion of state)
						Northwestern No	
		South	e a stern New M	ex100			
				onian		. Ojo Alamo	
				urian itoya 8630	T	. Kirtland-Frui . Farmington	
B. Salt				itoya 8850	т.	. Pictured Clif	
	s vers		Т. Sin Т. Mck	ee 9520	T T	. Cliff House	
	n		T. Ell	enburger 👪	045 T	. Menefee	
	burg			Wash 10		. Point Lookout	
T. San	Andres	47U	T. Gre	nite		. Mancos . Dakota	
T. Glor	ieta	- 	T. **	10,544		. Morrison	
T. Drin	kard	920	T.			. Penn	
T. Abo			ř			•	
					T	•	
m 1/4 a a			Т.		Т	•	<u> </u>

Date first oil run to tan	aks or gas to pipe line: 4/27/52 cas: Shell Pipe Line Company
	is requested effective 4-27-52.
. (**)	
	Stanolind Oil and Gas Company
	Company or Operator
	By: Rendrichson
	Position: Field Superintendent
Send communications regar	
**************************************	Name: Ralph L. Hendrickson
	Address: Box 68, Hobbs, New Mexico
APPROVED_	, 19
OIL CONS	ERVATION COMMISSION
By:	& Blynn
Title:	Engineer Diarict 1
	能量等 一种

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