

OIL CONSERVATION COMMISS
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

April 30, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Company South Mattix Unit 6

Well No. in NE 1/4 SE 1/4

Company of Operator

Lease

section 15, T. 24-S, R. 37-E, N.M.P.M. Fowler Pool Lea County

Please indicate location:

Elevation 3282 Spudded 12-18-51 Completed 4-27-52

Total Depth 10,544 P.B. 10,480

Top Oil/Gas Pay 10,045 Top Water Pay
Initial Production Test: Pump Flow 238 (BOPD OR CU. FT.)
GAS PER DAY

Based on 238 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 10/64"

Tubing (Size) 2" EUE @ 10,448 Feet

Pressures: Tubing 1000 psi Casing 150 psi

Gas/Oil Ratio 855 Gravity 46

Casing Perforations:
10,320 to 10,360 w/4 shots per foot

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
13-3/8" seg	319	380
8-5/8" "	3818	475
5-1/2" "	10,543	900 ax 4% gel 900 cu ft of Perlite

Acid Record:

500 Gals mud to acid
Gals 10,320 to 10,360
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/

Natural Production Test: Pumping Flowing
after acid or shot: Pumping X Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3780
T. Glorieta 4840
T. Drinkard
T. Tubbs 5920
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya 8630
T. Simpson 8850
T. McKee 9520
T. Ellenburger 10,045
T. Gr. Wash 10,525
T. Granite
T. TD 10,544
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 4/27/52

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: Top allowable is requested effective 4-27-52.

Stanolind Oil and Gas Company

Company or Operator

By: R. L. Hendrickson

Signature

Position: Field Superintendent

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box 68, Hobbs, New Mexico

APPROVED _____, 19

OIL CONSERVATION COMMISSION

By: R. S. Blynn

Title: Engineer District 1