

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

(713) 366-7686

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092 Room 18.108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL x 660 FNL, Unit Letter D  
Section 15, T-24-S, R-37-E

5. Lease Designation and Serial No.

LC-032450 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal #7

9. API Well No.

30-025-11115

10. Field and Pool, or Exploratory Area

Upper Yeso

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Remedial Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU X POH W/ PUMP, RODS, X TUBING
2. CLEAN OUT WITH BIT AND SCRAPER AS NECESSARY TO PBTD.
3. ACIDIZE PERFS IN IN TWO SEPARATE STAGES WITH 20% NE HCL WITH 2 GAL/1000 CORROSION INHIBITOR AND 2 GALS/1000 NON EMULSIFIER AS FOLLOWS:
  - 1) SET PACKER AT +/- 5400'  
PUMP 4000 GALS ACID AND 100 BALL SEALERS
  - 2) SET PACKER AT +/- 5150'  
PUMP 3000 GALS ACID AND 100 BALL SEALERS

FLUSH WITH TBG VOL 2% KCL BETWEEN STAGES AND PUMP AT 2-3 BPM.

4. SWAB/FLOW TO TEST AND REPORT RESULTS TO HENRY WELCH.
5. RE-RUN PUMP, RODS, X TBG X RETURN TO PRODUCTION

14. I hereby certify that the foregoing is true and correct.

Signed Joe G. Lara

Title Staff Assistant

Date 2-2-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 3/2/94

Conditions of approval, if any:

RECEIVED  
FEB 7 12 17 PM '94  
BUREAU OF LAND MGMT.  
HOBBS, NM.