

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME South Mattix Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME South Mattix Unit	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL x 660' FWL Sec.15, T-24-S, R-37-E (Unit D NW/4 NW/4)		10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMPM	
15. ELEVATIONS (Show whether LF, RT, GR, etc.) 3273 RDB		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OC Service Unit 10/14/77. Pull tubing and recover rods and pump. Acidize Fowler Upper Yeso perforations 5174' to 5697' down the casing with 2,000 gals 15% NE acid to remove scale. Run tubing, rods and pump and pump test well. Release service unit 10-18-77. Pump test well until 10/26/77. Run scale squeeze of 110 gals Wellaid 828 mixed w/150 BBL fresh water down tubing-casing annulus. Pump test well. Operations completed 10-31-77.

Prod prior to W0 - Pmp 0 BO x 0 BW 24 hrs.

Prod after W0 - Pmp 17 BO x 159 BW 24 hrs.

OC 10-14-77 Comp 10-31-77

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Assistant

11-3-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

- | | |
|------------------|-------------|
| 0 & 2 - USGS - H | 1 - Arco |
| 1 - Div | 1 - Conoco |
| 1 - Susp. | 1 - Tesco |
| 1 - RC | 1 - Chevron |

See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 7 1977