

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-032450 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME SOUTH MATTIX UNIT	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME SOUTH MATTIX UNIT FED.	
3. ADDRESS OF OPERATOR P.O. DRAWER A, LVEVLLAND, TEXAS 79336		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL x 660' FWL Sec. 15 (Unit D, NW/4 NW/4)		10. FIELD AND POOL, OR WILDCAT FOWLER-UPPER YESO	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH LEA	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

Plug Back
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandoned the Fowler Ellenburger Zone by setting a CIBP at 10,130' and capped with 35' cement. Ran tubing to 10,050' and circulated hole clean w/ 2% KCL water to remove all gas pockets. Pull tubing and ran Compensated Neutron/Gamma-Ray Log w/ Collar log from 10,000' to 3815'. Set CIBP at 7300' and capped w/ 35' cement. Perforated Upper Yeso 5174'-82, 5210'-18', 54'-60', 64'-68', 71'-76', 5300'-05', 10'-18', 22'-34', 51'-55', 5420'-24', 53'-58', 5495'-5503', 5517'-22', 56-68', 73-89', 5603-08', 34'-40', 68'-84' x 93'-97' w/ 2 JSPF and spot 1100 gal 15% HCL NE acid. Pull tubing and frac down 7" casing w/ 125,000 gal Gelled Brine and 108,000 lb. sand in 4 equal stages. Evaluated and returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ray W. Cox*TITLE **Administrative Assistant**

DATE

8/5/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 6 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

4-USGS-H.
1-Div
1-Susp
1-AC
1-CONOCO
1-ARCO
1-TENNECO
1-STA of TEXAS