

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Conservation Division 8821613

1625 N. French Dr. ALABAMA, ALLOTTEE OR TRIBE NAME

Hobbs, NM-88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐ Recompletion

2. NAME OF OPERATOR

Altura Energy LTD

3. ADDRESS AND TELEPHONE NO.

Attn: Mark Stephens, 338-B, WL2
P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL x 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit Federal

9. APIWELL NO.

No. 8

30-025-11116

10. FIELD AND POOL, OR WILDCAT

Fowler; Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

9/22/52

16. DATE T.D. REACHED

1/13/53

17. DATE COMPL. (Ready to prod.)

* 9/11/99

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3247' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,295'

21. PLUG, BACK T.D., MD & TVD

7471'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top: 6156' Bottom: 6230' Drinkard

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	36	324'	17-1/2	Surface 380 sx.	
9-5/8	32.3, 36	3847'	12-1/4	620' 625 sx.	
7	23, 26, 29	10,001'	8-3/4	5560' 900 sx.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	Surface	10,272'	125	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6081'	

31. PERFORATION RECORD (Interval, size and number)

6156' - 6172', 6210' - 6230' (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6156' - 6230'	3500 gal. 15% HCL
	37,800# 20/40 Ottawa sand in formation

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/12/99		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/29/99	24	22/64	→	56	212	6	3786	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
105	410	→	56	212	6	44.7 @ 77°F		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

C.P. Montanez

35. LIST OF ATTACHMENTS

Form 3160-5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark StephensTITLE Business Analyst (SG)DATE 10/6/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* This completion - 'original' completion date was 1/13/53

