

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0321613	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL X 660' FEL (Unit P, Sec.15, T-24-S, R-37-E)		8. FARM OR LEASE NAME South Mattix Unit <i>Federal</i>	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3247' RDB		10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to re-open additional Ellenburger pay. MI and RUSU and pull production equipment. Run bit and drill out CIBP at 9770' and cement from 9900' to 9970' and CIBP at 9970', then clean out to 10,150'. Run casing guns and perforate from 9976' to 9990' with 2 JSPF. Run RBP and packer and set RBP at 10,100' and Packer at 9997'. Acidize perfs from 10,005' to 10,050' with 3000 gallons of 20% NEFE HCl. Move RBP to 9997' and packer to 9960' and acidize perfs from 9976' to 9990' with 1000 gallons of 20% NEFE HCl. Move RBP to 10,100' and packer to 9960'. Swab well to recover load and test. RD and MOSU and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED O. M. Mitchell
O. M. Mitchell
(This space for Federal or State office use)

TITLE Sr. Admin. Analyst

DATE 02-26-88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 3-15-88

*See Instructions on Reverse Side