

N. OIL CONS. COMMISSION

P. O. BOX 1380

HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 660' FEL, Unit P
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE
NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

Federal

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Fowler Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3247' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-19-80. Pulled tubing and rods. Set a cast iron bridge plug at 9770' and a packer at 9627'. Acidized Ellenburger interval 9706'-50' with 6000 gal 15% NEFE retarded HCL and 300# graded rock salt with 300# paraformaldehyde in 400 gal gelled brine water as block. Flushed with 65 bbls brine water. Pulled packer. Ran and landed 2-7/8" tubing with seating nipple at 9749'. Installed production equipment. Moved out service unit 6-25-80. Pumped 6 BO, 110 BLW and 135 BW in 168 hrs. Returned well to production.

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark Randolph
ACCEPTED FOR RECORD

TITLE

Adm. Analyst

DATE

7-27-82

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

TITLE

DATE

NOV 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXIC

*See Instructions on Reverse Side

RECEIVED
OCT 20 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

NOV 2 1982

D.C.O.
MOBBS OFFICE