

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL x 1980' FEL, Sec. 15 (Unit B, NW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3267' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to perforate additional pay, acidize, and stimulate as follows: Pull rods, pmp and tbg. Run cmt. bond log from PBTD (5690') to 4500'. Perforate Upper Yeso intervals 5176'-85', 5189'-97', 5200'-06', 5212'-20', and 5228'-44' w/2 JSPF using a 4" hollow carrier csg. gun. RIH with RBP, pkr, unloader and tbg. Drop down to 5680' and set RBP, pull up and set pkr at 5600'. Acidize down tbg with 1000 gals of 15% NE HCl acid w/add. Flush acid to perms with 30 bbls of 2% KCl. Pull up and reset RBP at 5600' and reset pkr at 5450'. Acidize down tbg with 2000 gals of 15% NE HCl w/add. Flush acid to perms with 30 bbls 20% KCl. Pullup and reset RBP at 5330' and reset pkr at 5250'. Acidize down tbg with 2500 gals of 15% NE HCl acid w/add. Flush acid to perms with 30 bbl of 2% KCl. Pull up and reset RBP at 5250' and reset pkr at 5160'. Acidize down tbg with 3500 gals of 15% NE HCl acid with additives. Flush acid to perms with 30 bbls 2% KCl. POH with pkr and RBP. RIH with 3-1/2" x 30' mother hubbard, seating nipple, and 2-3/8" tbg. Land seating nipple at 5623'. Run rods and pump and return well to production. Once load is recovered perform scale squeeze and return well to production.

0+5 BLM,C

1-J. R. Barnett,Hou

1-F. J. Nash-Hou

1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE Asst. Admin. Analyst

DATE 6/27/84

(This space for Federal or State office use)

APPROVED BY

R. B. Bitchko

TITLE P.E.

DATE 7/10/84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side