

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME SOUTH MATTHEW UNIT FED.
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88249	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL x 1980 FEL Sec. 15 (Unit B, NW 1/4 NE 1/4)	10. FIELD AND POOL, OR WILDCAT FOWLER Upper Vero
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3267' R. D. B.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMPM
	12. COUNTY OR PARISH LEA
	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to increase productivity
perforated intervals 5293-96, 5309, 13, 21, 36-38,
41-45, 54, 71, 86-88, 93, 5404-06, 10, 17, 21-23, 87,
5500, 33, 84-88, W/2JSPF. Stimulated w/ 1750 gal 15%
acid, 45000 gal gell Brine + 54000 # sand.
Cleaned out and evaluated.

Prior - Pmp 14 BD + 0 BW 24 hrs.
After - " 133 BD + 55 BW " "

TD - 10438'

PBD - 5690'

7" CSA 10276'

PERFS: 5293 - 5683 Various

CC - 6-21-71

Comp - 7-12-71

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

JUL 12 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 13 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

4- USGS- H
1- ACJ
1- SUSP
1- RRY
1- APL
1- CONOCO
1- CHEVRON
1- TENNECO

RECEIVED

JUL 10 1971

OIL CONSERVATION COMM.

WASHINGTON, D.C.