

Form 9331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
N.M. 0321615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SOUTH MATTIA UNIT

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

**FOWLER LOWER PADDOCK
GAS (OIL RIM) POOL**

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37 NMPM

12. COUNTY OR PARISH 13. STATE

LEE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Don American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

660' FNL X 1980' FEL, Sec. 15 (Unit B, NW1/4 NE1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3267' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/ Form 9331-c dated 3-24-65 recompletion operations were performed as follows: Abandoned Ellenburger by spotting 100 sx. cement plug across perforations 10050'-10232' and setting CI bridge plugs at 5800' (w/10' cement cap) and 5700'. Oil string casing was perforated at intervals 5240, 5300 & 5710 and squeezed in stages w/600 sx. cement. Drilled out to 5700' (PBD) Lower Paddock was perforated 5258-5276' w/21SPF and acidized w/ 2000 gallons.

On PT, Flw 69 BOx OBW 24hr. TPF-250-40; GOR 826 Cgr. 38.6

OC-3-29-65; Comp. 5-2-65.

(TD-10438, PBD-5700', 7" CSA 10.276)

TPAY5258

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
O. R. WILLIAMS, JR.

TITLE

Area Foreman

DATE

5-6-65

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 10 1965

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

013
014-0645
e-JWB
e-Conoco
e-ATL
e-FENNELL
e-STOOPER
e-" "
e-Stateland
e-Susp
e-WIS