

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL x 810' FEL, Sec 15 (Unit H, SE/4 NE/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3248 RDB

7. UNIT AGREEMENT NAME

South Mattix Unit Fed.

8. FARM OR LEASE NAME

South Mattix Unit Fed.

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production by acidizing wellbore to clean up scale. Acidize down annulus w/2000 gals. 15% NE acid. Flush w/62 bbls water. Return well to production. After all load fluid is recovered, pump 110 gals wellaid 828 w/150 bbls water down annulus. Flush w/162 bbls water. Shut well in overnight and return to production following day.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Supervisor

DATE 3-6-78

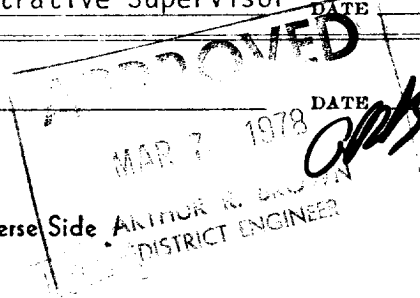
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS-H 1 - Arco
1 - Div. 1 - Conoco
1 - Susp. 1 - Chevron *See Instructions on Reverse Side
1 - RC 1 - Tenneco-Denver, Colo.



RECEIVED

MAR 14 1973

OIL CONSERVATION COMM.
HOBBS, N. M.