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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs N.M. December 15, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Am. American Petro. Corp. South Mattij Unit Well No. 10, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease) Fowler-Upper Yeso R-3987  
H Sec. 15, T. 24-S, R. 37-E, NMPM Fowler Blinbury Pool  
Unit Location Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-23-64 Date Drilling Completed 12/7/64  
Elevation 3248' RDB Total Depth 10.525 PBD 5820'  
Top Oil/Gas Pay 5424' Name of Prod. Form. Blinbury

PRODUCING INTERVAL -

Perforations 5424'-5692' - Various intervals w/ 2 ISPF  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 5399'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, 4 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal. acid

Casing PKR Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 600-100 Oil run to tanks 10-31-64

Oil Transporter Shell Pipe Line Corp.  
Gas Transporter El Paso Natural Gas Corp.

Remarks:

Recompleted from Fowler Laddock Pool.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Am. American Petroleum Corp.  
Original Company or Operator)  
V. A. STALEY

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_

Title \_\_\_\_\_

(Signature)  
Title Area Superintendent  
Send Communications regarding well to:  
Name V. E. Staley  
Address Box 62, Hobbs, N.M.