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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | TOT | RANS | PORT OIL | AND NAT | URAL GAS | S Well Al | l No. | | | |
|---|-------------------------------|--------------|------------------|---|------------------|----------------|--|--|-------------|--|
| JOHN H. HENDE | | | 3002 | 25 1112 | 5 11121 | | | | | |
| iress 223 W. WALL, | | | AND, TEXA | S 797 | 01 | | | | | |
| uson(s) for Filing (Check proper box) | 50112 5-0, | | <u> </u> | Othe | r (Please explai | n) | | | | |
| w Well | Chang | e in Trans | sporter of: | | | | | | | |
| completion | Oil | Dry | _ | | | | | | | |
| [X] | Casinghead Gas | Con | densate | 1.000 | MIDI AND | TY . | 79702 | | | |
| nange of operator give name EX address of previous operator | XON CORPORA | ATION, | P.O. BO2 | 7 1600, | MIDLAND, | | | <u> </u> | | |
| DESCRIPTION OF WELL | AND LEASE | | | | | 75: 1 | C 7 | I es | se No. | |
| se Name lew Mexico "AB" State | I MAN NA LUCAL NAME INCLUDING | | | | er | | Kind of Lease State, Frederick Reex | | B-934 | |
| cation Unit Letter H | . 1980 | Fee | From The No | orth_Line | and 660 | Fee | et From The | ast | Line | |
| 16 | p 24 South | | ige 37 Eas | | ирм, | | LEA | ······································ | County | |
| | | | | | | | | | | |
| DESIGNATION OF TRAN | SPORTER O | FOIL A | AND NATUL | Address (Giv | e address to wh | ich approved | copy of this for | m is to be ser | u) | |
| nme of Authorized Transporter of Oil Shell Pipeline Comp. | 1 777 | JUGUI | | P.O. B | ox 2648, | Houstor | 1, IX / | 7001 | | |
| me of Authorized Transporter of Casinghead Gas XX or Dry Gas Daso Natural Gas Company | | | | Address (Give address to which approved copy of this form is to be sent) BOX 1382, Ja1, NM 88252 | | | | | | |
| vell produces oil or liquids, Unit Sec. Twp. Rge | | | | Is gas actuali Ye | y connected? | When | AT COMPLETION | | | |
| e location of tanks. | 1 1 | | | <u></u> | | | 7 7 00 | 77.7.007 | | |
| his production is commingled with that. COMPLETION DATA | trom any other lea | se or poor | , Sive commune. | | | | | | - Investor | |
| | | Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | Date Compl. Re | adv to Pro | <u> </u> x4. | Total Depth | J | L | P.B.T.D. | | | |
| te Spudded Date Compt. Ready to Frod. | | | | | | | | | | |
| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | <u>. L</u> | | | 1 | | | Depth Casing | Shoe | | |
| erforations | | | | | | | | | | |
| TUBING, CASING AND | | | | CEMENTING RECORD DEPTH SET SACKS CEMENT | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SAUNS CEMENT | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| '. TEST DATA AND REQU | EST FOR ALL | OWAB | LE | | | | | £.11 24 ha | l | |
| IL WELL (Test must be afte | r recovery of total v | olume of | load oil and mus | t be equal to c | r exceed top all | lowable for th | is depth or be ju | or juli 24 noi | <i>03.)</i> | |
| Date First New Oil Run To Tank | Date of Test | | | Producing N | Aethod (Flow, p | ump, gas iyi, | eic.j | | | |
| (T.) | Tubing Pressur | <u> </u> | | Casing Pressure | | | Choke Size | | | |
| ength of Test | I doing I ressur | • | | | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbl | Water - Bbls. | | | | | |
| | | | | | | | | | | |
| GAS WELL | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Actual Prod. Test - MCF/D | Length of Yest | | | | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | Tubing Pressu | re (Shut-in |) | Casing Pressure (Shut-in) | | | CHORD OILE | | | |
| VI. OPERATOR CERTIF | CATE OF C | OMPI | IANCE | | 011 00 | NICED! | /ATION | DIVISIO | ON C | |
| I hamby certify that the rules and re | oulations of the Oil | Conserva | tion | | | MOEU A | AHON | J, 7 (O) | - | |
| Division have been complied with a is true and complete to the best of a | nd that the informa | nou given | abovė | Da | te Approv | ed | JAN 1 | 5 1991 | | |
| Komme H. la | ^ | ^ | | | -2 5. | | ingree in i | | TON | |
| Signature Popular H | , , | | Pres. | Ву | 6.7 | LOK! | A. I XPP | 208172 | | |
| Printed Name | 915-68 | | Title | Tit | e | | | <u> </u> | | |
| 1-3-71 | 713-00 | | hone No. | | | | | | | |
| Date | | t ereb | INDE IN. | - 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.