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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

B-934

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO "AB" ST.
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat FOWLER ELLENBURGER
15. Elevation (Show whether DF, RT, GR, etc.) 3280 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-75, RAN BLANKING TOOL ON WIRELINE, ACD2 DN TBG W/1500 GALS. 15% HCL CONTAINING 3 DRUMS 7610 & 2 GALS COREXIT 7652, FLUSHED ACD2 W/CLEAN BR CONTAINING 1 GAL COREXIT 7652/1000 GALS. BR. @ 2.9 BPM, MP 2100, FP ON STRONG VACUUM. WO AC 1 HR, RAN SWB, FL 7500' FROM SURFACE, SWBD 7 HRS., RECD. 2 BO, 6 BLW, FL 8000' FROM SURFACE. RAN SWB FL @ 7500' FROM SURF, SWBD 7 HRS, RECD 7 BO, 21 BLW. FL 8000' FROM SURF. GOOD SHOW OF GAS DURING SWB. FISHED BLANKING TOOL AND RAN STANDING VALVE ON WL. RD SWB UNIT. 10-31-75 LOADED TBG- CSG ANNULUS W/175 BBLs OIL, CIRC. 2 HRS. SHUT DOWN TO REPAIR HEATER. 11-3-75 CIRC HOLE W/OIL, DROPPED PUP & START WELL TO PUMP. 11-30-75 SD TO REPAIR OIL TANK, HOLE IN BTM. 1-19-76 PRODUCED 10 B/D. FRW 1-16-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED AL Clemmer TITLE UNIT HEAD DATE 1-22-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: