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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No. <b>B-934</b></p>
<p>2. Name of Operator <b>EXXON CORPORATION</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>P.O. Box 1600, MIDLAND, TEXAS 79701</b></p>		<p>8. Farm or Lease Name <b>NEW MEXICO "AB" STATE</b></p>
<p>4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>16</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3280 DF</b></p>		<p>10. Field and Pool, or Wildcat <b>FOWLER ELLENBURGER</b></p>
<p>12. County <b>LEA</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS BELIEVED THE DAMAGE IN THIS WELL IS DUE TO A FORMATION WETTABILITY OR AN EMULSION PROBLEM NEAR THE WELLBORE. RUN WIRELINE. PICKUP ON STANDING VALVE AND LET PRESSURE EQUALIZE. PULL STANDING VALVE OUT OF HOLE. RUN BHP BOMB FOR 48 HR. BUILD UP. RUN BLANKING TOOL ON WIRELINE AND SET IN FEB CAVITY. BULLHEAD 1500 GALLONS 15% HCl CONTAINING 3 DRUMS COREXIT, 7610 MUTUAL SOLVENT AND 2 GALLONS COREXIT 7652 DOWN THE TBG. FLUSH ACID WITH CLEAN BRINE CONTAINING ONE GALLON COREXIT 7652 PER 1000 GALS. BRINE. NOT OVERFLUSH. SWAB WELL TO DETERMINE PRODUCTIVITY. DECISION WILL BE MADE AT THIS TIME ABOUT RERUNNING THE HYDRAULIC PUMP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Kingling TITLE UNIT HEAD DATE 10-16-75

APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT 1 DATE 001 20 75

CONDITIONS OF APPROVAL, IF ANY: