SANTA FE FILE U.S.G.S. LAND OFFICE	COPIES RECEIVED CISTRIBUTION					ION COMMISSI	(D 2 EE)
TRANSPORT PROPATION OPERATOR	GA3	(Subn				TS PONTINE CE	FICE OCC
Name of Co	mpany			Addre	ci office as pi	1962 MAY	M 6
HUMBI Lease	E OIL & REFI	INING COMPANY	T	Bec	¤ 2347, Ho	bbs. New Mexi	("' 0 × 25 Leo
New Mex	de State "A	Bu	Well No. Ur	nit Letter H	Section Tow	nship	Range
Date Work I		Pool	- 		Count	<u>r-24-8</u>	R-37-E
		Fowler Ell	S A REPORT OF	· (Cho-h		Len	
Beginn	ning Drilling Opera	itions C	asing Test and C	ement Joh		ther (Explain):	
Pluggi	ng		emedial Work		,	mer (Explain):	
6. Ac:	rrorated 5-1/	bridge plug (/2" casing from 5,000 gal acid pump.	m 10.35/_366	5, 10,3 -366,	180-396. 10,380-396)• . ·	
Vitn ess ed by		Carlson	Position Field Super	rintand	Compan	Y OTI & DRWY	NTNG GOLD 1
itnessed by			Field Super		dent HUMB	E OIL & REFI	NING COMPANY
	S. B. (FILL IN BEL	Field Super OW FOR REME ORIGINAL	DIAL WO	DRK REPORT	E OIL & REFI	NING COMPANY
F Elev. 3280	S. B. (FILL IN BEL	OW FOR REME ORIGINAL PBTD	DIAL WO	DRK REPORT	S ONL & REFI	Completion Date
F Elev. 3280 Ibing Diame	S. B. (FILL IN BEL 10,762 Tubing Depth	Field Super OW FOR REME ORIGINAL	DIAL WO	DRK REPORT	E OIL & REFI S ONLY cing Interval	Completion Date
F Elev. 3280 1bing Diame 2-1/2	S. B. (FILL IN BEL	OW FOR REME ORIGINAL PBTD	DIAL WO	DRK REPORT	S ONL & REFI	Completion Date 4-20-55 g Depth
F Elev. 3280 bing Diame 2-1/2 rforated Int	S. B. (TD)	10,762 Tubing Depth 9035	OW FOR REME ORIGINAL PBTD	DIAL WO	DRK REPORT ATA Produ 10,4	S OIL & REFI S ONLY cing Interval Oil Strin	Completion Date 4-20-55 g Depth
F Elev. 3280 bing Diame 2-1/2 rforated Int	S. B. (TD)	FILL IN BEL 10,762 Tubing Depth	OW FOR REME ORIGINAL PBTD 10,4	DIAL WO WELL DA 58 Oil String 5-	DRK REPORT ATA Produ 10,4 g Diameter -1/2 g Formation(s)	S ONLY cing Interval 14-10, 444 Oil Strin 10,	Completion Date 4-20-55 g Depth
F Elev. 3280 bing Diame 2-1/2 rforated Int	S. B. (TD)	10,762 Tubing Depth 9035	OW FOR REME ORIGINAL PBTD 10,4	S8 Oil String 5-	Produ 10,4 g Diameter -1/2 g Formation(s)	S OIL & REFI S ONLY cing Interval Oil Strin	Completion Date 4-20-55 g Depth
F Elev. 3280 bing Diame 2-1/2 reforated Inte	S. B. (TD)	10,762 Tubing Depth 9035	OW FOR REME ORIGINAL PBTD 10,4	S8 Oil String 5- Producing WORKO	Produ 10,4 g Diameter -1/2 g Formation(s)	Cing Interval Cing Interval Oil Strin 10,	Completion Date 4-20-55 g Depth 762 Gas Well Potenti
F Elev. 3280 abing Diame 2-1/2 erforated Int Test Before orkover	S. B. (TD) eter erval(s) 10,41	10,762 Tubing Depth 9035 14-10,444 Oil Production	PBTD 10,4	DIAL WOWELL DA	Produ 10,4 g Diameter -1/2 g Formation(s) E1 OVER	S ONLY cing Interval A44 Oil Strin 10,	Completion Date 4-20-55 g Depth 762 Gas Well Potenti
F Elev. 3280 Ibing Diame 2-1/2 Inforated Into Into Hole Int Test Before orkover After	S. B. (TD) eter erval(s) 10,41 Date of Test	Tubing Depth 9035 14-10,444 Oil Production BPD	RESULTS OF Gas Product MCFPE Fluid	DIAL WOWELL DA	Produ 10,4 g Diameter -1/2 g Formation(s) E1 OVER Water Production BPD	cing Interval Ci	Completion Date 4-20-55 g Depth 762 Gas Well Potenti
F Elev. 3280 ubing Diame 2-1/2 erforated Int Den Hole Int Test Before /orkover After	S. B. (TD) ter erval(s) 10,41 erval Date of Test 4-4-62 5-10-62	Tubing Depth 9035 14-10,444 Oil Production BPD	PBTD 10,4	DIAL WC WELL DA 58 Oil String 5= Producing WORKO tion I hereby	Production BPD	cing Interval Ci	Completion Date 4-20-55 g Depth 762 Gas Well Potentia MCFPD
F Elev. 3280 ubing Diame 2-1/2 erforated Int pen Hole Int Test Before Vorkover	S. B. (TD) ter erval(s) 10,41 erval Date of Test 4-4-62 5-10-62	10,762 Tubing Depth 9035 14-10,444 Oil Production BPD 100 85	RESULTS OF Gas Product MCFPE Fluid	Producing WORKO Test I hereby to the b	Production BPD 36 v certify that the	cing Interval Ci	Completion Date 4-20-55 g Depth 762 Gas Well Potentia MCFPD above is true and compl
F Elev. 3280 ubing Diame 2-1/2 erforated Int Den Hole Int Test Before Torkover After Torkover	S. B. (TD) ter erval(s) 10,41 erval Date of Test 4-4-62 5-10-62	10,762 Tubing Depth 9035 14-10,444 Oil Production BPD 100 85	RESULTS OF Gas Product MCFPE Fluid	DIAL WC WELL DA 58 Oil String 5= Producing WORKO tion I hereby	Production BPD 36 v certify that the	cing Interval Ci	Completion Date 4-20-55 g Depth 762 Gas Well Potentia MCFPD above is true and completion
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