WELL REMEDIAL REPORT
N. M. OIL & GAS ENGINEERING COMMITTEE

Company Humble Oil & Refining Co. Address Box 2347, Hobbs, N.M. Date 10-28-53
Lease N. M. State AB Well No. 1 Unit H Sec. 16 T. 24S R. 37E
POOL: Fowler-Ellenburger

NATURE OF WORKOVER:
Drill Deeper____ Cement Plugback____ Plastic Plugback____ Set Liner____
Cement Squeeze____ Plastic Squeeze____ Set Pack____ Acidize x Shoot____

FOR PURPOSE OF:
Increase production, Oil x Gas____ Shut Off Water____ Shut off Gas____

DATE:
Workover Started: 9-14-53 Completed: 9-19-53

WELL DATA:
DF ~~Surface~~ Elev. 3240 Completion Date 9-28-52 Prod. Formation Dolomite

Oil String 5-1/2 inch pipe set at 10,762.

Depth of hole before 10,536 P.B. After 10,536 P.B.

Formation packer set at_____ with perforations above_____ below_____

_____ inch liner set. Top_____ Bottom_____ Cemented with_____ sax,

and perforated with_____ holes from_____ to_____.

Section squeezed from_____ to_____ with_____ sacks cement or

_____ gallons plastic. Maximum pressure used_____ P. S. I.

INSTRUMENT RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER:
Temperature bomb_____ Electric Log_____ Dowell Pilot_____ Gamma Ray_____
Water Witch_____ Hole Caliper_____ Dia-Log_____ Other_____

RESULTS DETAIL:	BEFORE	AFTER
Oil production Bbls./day	210.00	210.89
Water production Bbls./day	-	-
Gas production M.C.F /day	202.44	203.30
Gas-Oil Ratio	964	964

Remarks: Treated 10,490-10,520 with 3000 gallons Chemical Process 15% L. T. acid. Maximum tubing pressure 1800#.

mcb/mcb