

Humble Oil & Refining Company

New Mexico State AB Well No. 1

Set Lane Wells hookwall packer at 10534'. Pulled Lane Wells packer and ran Baker Model K cast iron retainer at 10536'. Squeezed perforations with 54 sx., reversed 6 sx. Job complete 9:35 P. M. 3-3-53.

Perforated 5-1/2" casing 10490-10520' with 4 Welox Jet shots per foot, total 120 shots. Set Lane Wells Hookwall packer at 10,470'.

Treated 10490-10520' with 500 gallons Western Mud Acid, maximum and minimum tubing pressure 3200 and 2800#. Removed Lane Wells packer and Guiberson holddown. Ran Baker Model D production packer on Welox wire line and set at 10480'.

On 3-8-53 well produced 140.63 barrels oil on 6 hour test, 89.5 Mcf with a gas-oil ratio of 635.

mcb/mcb

Sample Oil & Refining Company

New Mexico State Oil Well No. 1

Set Lane Wells hookwell packer at 10534'. Installed Lane Wells packer and ran Baker Model 4 cast iron retainer at 10536'. Increased perforations with 54 ex., reversed 6 ex. Job complete 9:35 P. M. 3-2-23.

Perforated 5-1/2" casing 10490-10520' with 4 Welox Jet shots per foot, total 120 shots. Set Lane Wells hookwell packer at 10470'.

Tested 10490-10520' with 500 gallons Western Mud Acid, maximum and minimum tubing pressure 2500 and 2800#. Removed Lane Wells packer and Gifferson holddown. Ran Baker Model 4 perforation packer on Welox wire line and set at 10480'.

On 3-8-23 well produced 140.63 barrels oil on 6 hour test, 89.5 Mcf with a gas-oil ratio of 635.

ind/mcf