WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COM BOX 127 HOBBS, NEW MEXICO

105

Commence Sharehan 1983 to Statistical Commence A.		CONSTRUCTION COMMISSION
Company habite Gil & Rectains Company Add Lease Well # 1	Unit Sec. T	A P. Tr. Pool Pool 1
NATURE OF WORKOVER Drill Deeper Cement plugback Processer Plastic squeeze	Plastic plugback So Set Parker Acidi	et Liner
For Purpose of Increase production, Oil Gas_S	ibut off water_Shu	i off gas
RESULTS SUMMARY Complete success Partial success	Failure	
DATE Workover started	Completed	3-9-50
WELL DATA D.F. elev. Completion date	Prod. for	rmation
Oil String hinch pipe set a	t_10,762	
Depth of hole before 1060 1 Aft	er 10536 A	
Formation packer set atwi	th perforations above	vebelow
inch liner set. Top	BottomC	ementec wsax,
and perforated with hole	s from t	
Section squeezed from to	, 10583 with	sazks cement or
gallons plastic. Maxi	.mum pressure used	P.S.I.
INSTRUMENTS RUN IN CONJUNCTION WITH OR P Temperature bomb	Dowell pilotG	arna ray
RESULTS DETAIL	BEFORE	AFTER
Oil production Bbls./day Water Production Bbls./day	104,17	
Gas Production M.C.F./day Gas oil ratio		
		demant. Sher in stone 1247
REMARKS: Flagged from 10,600-10589 with		
-3-53. Perforehed 5-1/2" cage 10583-105	D. ATT ED MINE Y	- miles (25 10369-1036), A7

weles dut abots. Aquessed perforetions with 54 ax. dub complete 9:35 F. N. 3-3-53. Perforated

5-1/2" cag. 101/0-10/20" with 120 weigns dat shots. Tracked 101/90-10/20" with 500 gallone western

d acid. Max. & Hiz. the processes 3200 & 2800f. Res Haber Medal D production p

Welow wire line and set at 104601.

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