

RECOMMENDED REMEDIAL WORK

LEASE: MEXICO "G"

WELL NO: 1

DATE: _____

- 1) RUPU, install BOP and pull tubing and packer.
- 2) Run GR-CCL from 3362' to 2300'.
- 3) Perforate the following intervals with 2 JSPI: 2635,47,97,2725,90, 2850,65,92,2927,70,3030,90 (12 intervals).
- 4) GIH with tubing and packer. Set packer at 2550' and load backside. Acidize the perfs with 5000 gals 15% NEFE in 2 stages separated by 500 lbs of graded rocksalt. Flush to top perf. AIR 3 BPM. MWHTP 2600
- 5) Fracture treat the perfs down 3 1/2" tubing. Treat with 60,000 gals of 50/50 CO2 and 40 lb gel, and 128,500 lbs sand as follows:
Use Adomite for fluid loss.
 - a) Pump 25,000 gal pad.
 - b) Pump 4000 gals with 1 PPG 20/40 sand.
 - c) Pump 4000 gals with 2 PPG 20/40 sand.
 - d) Pump 4000 gals with 3 PPG 20/40 sand.
 - e) Pump 4500 gals with 4 PPG 20/40 sand.
 - f) Pump 5000 gals with 5 PPG 20/40 sand.
 - g) Pump 6000 gals with 4 PPG 12/20 sand.
 - h) Pump 7500 gals with 5 PPG 12/20 sand.
 - f) Flush to top perf. AIR 35 BPM. MWHTP 4700 psi.
- 6) If necessary, clean out hole.
- 7) Run production tubing and packer. Set packer at 2550. Load backside with inhibited water. Put on test.

RECEIVED

JUN 18 1990

OLD
HOBBS OFFICE