

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-11123

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

81327

7. Lease Name or Unit Agreement Name

Mexico G

8. Well No.

2

9. Pool name or Wildcat

Langlie Mattix SR-An-GB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER ☒ Previously Produced

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

P.O. Box 728, Hobbs, New Mexico 88240

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 2308 Feet From The West Line

Section 16

Township 24S

Range 37E

NMPM

Lea

County

10. Date Spudded

8/23/58

11. Date T.D. Reached

9/30/58

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3257' DF

14. Elev. Casinghead

3244'

15. Total Depth

7993'

16. Plug Back T.D.

4935'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-7993'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3092'-3258' Langlie Mattix

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	44.5	357'	18"	325 SK.	0'
8 5/8"	32	3955'	11"	1700 SK.	0'
5 1/2"	17	5703'	7 7/8"	910 SK.	0'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3330'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3092'-3258', 1/4", 138

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3092'-3258' 5000 gal. 15% NEFE Acid

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pump				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/6/89	24			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	30 psi		0	0	0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

K.L. Johnson

Printed Name

K.L. Johnson

Title

AREA SUPERINTENDENT

Date

JUL 24 1989