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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS ✓
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-BH, FIELD CLK
1-BB, OFC TECH
1-FILE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name
8. Form of Lease Name Mexico "G"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated Fowler Hopper Paddock J. H. R.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INFORMATION TO OIL OR GAS OPERATIONS OR TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR REPORTS ON WELLS (OIL OR GAS) FOR WHICH PRODUCTION IS REQUIRED.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER F 2308 FEET FROM THE West LINE AND 1980 FEET FROM

THE North LINE, SECTION 16 TOWNSHIP 24S RANGE 37E MAPLE

13. Elevation (Show whether DF, RT, CR, etc.)

3257' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPERARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

8-27-79 Rigged up Gene's Well Service and pulled rods and pump. Installed BOP and pulled tbq.

8-28-79 Ran 4 1/2" lead impression block - indicated parted csg. at 2558'. Milled, fished, to swaged, grappled, washed, and cleaned from 2558-5450'.
10-3-79

10-4-79 Ran CI plug at 5425'. Dresser Atlas ran cement bond log 5424-3000' and found top of cement at 3290'.

10-5-79 Dresser Atlas perforated 5194,98,99, 5204,09,12,14,20, & 24' - 9 holes. Dumped 30' cement on plug at 5425'. Set pkr. at 5059' and acidized with 1000 gals. 15% NE acid and 20 ball sealers.

10-10-79 Pulled tbq. and pkr. Halliburton set EZ drill bridge plug at 5160'. McCullough perforated at 5058,60,70,72,77,80,88, 2 holes at 90, and 92' - 10 (.48") holes. Dumped 2 sxs of cement at 5131'.

10-11-79 Ran pkr. to 5090'. Runco loaded hole with 2% KCl water and spotted 100 gals. 15% NE acid and acidized perfs., 5058-5092', with 500 gals. 15% NE.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 12-10-79

DEC 18 1979

Orig. Signed by

Jerry Sexton

TITLE

DATE

APPROVED BY Dale R. Crockett
CONDITIONS OF APPROVAL Dist. 1. Supv.

- 10-12 to 10-14-79 Swabbing and flowing.
- 10-15 to 10-17-79 Made unsuccessful attempt to latch onto csg. at 3200' with 83 jts. (3192') 5 1/2" with Bowen csg. bowl.
- 10-18-79 Pulled 5 1/2" csg. Recovered 16' of 5 1/2" csg. in csg. bowl. Dressed off top of 5 1/2" csg. 3616-3216.5'.
- 10-19-79 Ran 84 jts. (3208') 15.5# LT&C 8rd and latched on to cut-off csg. at 3216.5'. Ran Bowen bowl. Installed wellhead.
- 10-20-79 Ran retrieving tool. Pulled bridge plug.
- 10-22-79 Ran Baker Loc-Set pkr. on 161 jts. (4984') 2 3/8" tbg. Set pkr. at 4998' with 10,000# tension. SN at 4993'. Ran 2" x 1 1/4" x 16' pump and 136 - 3/4" and 62 - 7/8" rods.
- 10-23-79 Rigged down unit. Pumping, no test (all water).
- 10-24 to 10-29-79 Pumped and tested.
- 10-30-79 Tied in gas sale line to El Paso. 10 1/2 x 64 SPM, 3 BO & 58 BW.
- 11-27-79 Moved in pulling unit. TOH with rods, pump, 161 jts. 2 3/8" tbg, SN, and loc-set pkr. TIH with 2 3/8" tbg., RTTS, and retrievable BP. Left swinging at 4950'.
- 11-28-79 Set retrievable BP at 4950'. Tested to 1500 psi with pkr. at 4927'. Circulated 2 sxs sand on top. Found hole in 5 1/2" csg. 3323-54". Csg. bowls at 3216'. Set RTTS at 2982'. Pumped and broke circulation with 348 bbls. water.
- 11-29-79 Halliburton cemented with 360 sxs Halliburton lite with 15# salt, 5# gilsonite, 1/4# flocel, and 2% CaCl; followed with 200 sxs Class "C", 5# gilsonite, 1/4# flocel, and 3% CaCl. Mixed 360 sxs lite and cement circulated. SD and mixed 200 sxs Class "C". Displaced cement to 3100'. Circulated 210 sxs.
- 11-30-79 TOH with RTTS. Ran 4 3/4" bit and 6 - 3 1/2" drill collars. Drilled 16' bridge 2981-97'. Drilled cement 3090-3334'. Circulated clean. Tested to 1000#, held.
- 12/1/79 TOH with bit. Laid down bit and drill collars. Ran retrieving tool to 4940'. Circulated sand off of BP. Pulled BP at 4950'. TIH with 2 3/8" tbg. 165 jts. (5096') with 15' mud anchor. Set tbg. at 5130' with SN at 5114'. Tbg. anchor at 4958'. Installed head.
- 12-3-79 Ran 2 3/8" x 1 1/4" x 16' pump, 6' mud anchor, and 164 - 3/4" rods and 68 - 7/8" rods. Hung well on.
- 12-9-79 24-hr. test - 12 x 64 SPM. 14 BO, 58 BW, & 40 MCFG from perfs. 5058-5092'.

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DEC 10 1979

OIL CONSERVATION DIV

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DEC 13 1979

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