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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1327**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name - - - -
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Mexico "G"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2308</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>16</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Fowler Upper Yaso</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3257' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Cleaned out</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 6-3-74. Pulled rods and tubing.
- Cleaned out 3140-5612'.
- Set 74 joints (2275') 2-3/8" OD tubing at 2281'.
- Returned well to producing status 6-7-74 pumping Fowler Upper Yaso perfs. 5483-5569' for 18 bbls. oil, 148 bbls. water, and 409 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

**D. R. Crow**

TITLE **Lead Clerk**

DATE **7-17-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: