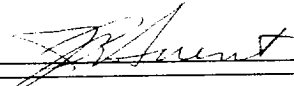


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ----	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Mexico "G"	
2. Name of Operator Skelly Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		10. Field and Pool, or Wildcat Blinebry Oil	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2308 FEET FROM THE West LINE OF SEC. 16 TWP. 24S RGE. 37E NMPM Lea		12. County	
15. Date Spudded ----	16. Date T.D. Reached ----	17. Date Compl. (Ready to Prod.) ----	18. Elevations (DF, RKB, RT, GR, etc.) 3257' DF
19. Elev. Casinghead 3249'		20. Total Depth 7993'	
21. Plug Back T.D. 5720'		22. If Multiple Compl., How Many ----	
23. Intervals Drilled By Rotary Tools ----->		24. Producing Interval(s), of this completion - Top, Bottom, Name 5483-5569', Blinebry Oil	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray Neutron Log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" OD	44.5#	357'	17-1/2"
8-5/8" OD	32#	3955'	11"
5-1/2" OD	17#	5703'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325 sacks		None	
1700 sacks		None	
350 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 5483', 5489', 5496', 5503', 5508', 5516', 5518', 5534', 5536', 5541', 5548', 5551', 5565', and 5569', 14 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5483-5569'		Perforated with 14 shots	
5483-5569'		2,000 gals. 15% "NE" Acid	
5483-5569'		50,000 gals. gelled brine & 75,000# 20-40 sand	
33. PRODUCTION			
Date First Production 1-14-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 1-21-71	Hours Tested 24 hrs.	Choke Size ---	Prod'n. For Test Period ----->
Flow Tubing Press. --	Casing Pressure ---	Calculated 24-Hour Rate ----->	Oil - Bbl. 40
			Gas - MCF ---
			Water - Bbl. 155
			Gas - Oil Ratio ---
			Oil Gravity - API (Corr.) ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments Gamma Ray Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Dist. Adm. Coordinator	
		DATE January 29, 1971	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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