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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "G"
3. Address of Operator P.O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2308 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3257' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

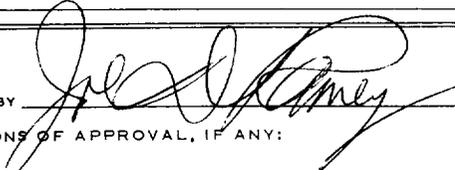
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Deepen and recomplete as <input checked="" type="checkbox"/>
	Blinebry Oil Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig 12-28-70. Pulled tubing.
- 2) Ran drill pipe and bit to top of fill at 3102' and cleaned out fill from 3102-3185'; drilled retainer at 3185', cement to 3378', retainer at 3378', cement 4850-5000' and 5400-5550'. Washed out to 5720'. Pulled drill pipe and bit.
- 3) Ran 5-1/2" OD casing and set at 5703' with 350 sacks cement. WOC 24 hours. Temperature survey indicated top of cement outside 5-1/2" OD casing at 3400' from surface. Tested 5-1/2" casing to 800# for 30 minutes, held OK.
- 4) Ran McCullough Gamma Ray Neutron Log to 5650'.
- 5) Perforated 5-1/2" OD casing with one shot per interval as follows: 5483', 5489', 5496', 5503', 5508', 5516', 5518', 5534', 5536', 5541', 5548', 5551', 5565', and 5569', a total of 14 shots over 86' interval.
- 6) Ran 2-3/8" OD tubing, spotted acid over perforations and set packer at 5400'.
- 7) Acidized with 2,000 gallons 15% "NE" Acid through perforations 5483-5569', using 28 ball sealers. Flushed with 35 barrels water.
- 8) Pulled tubing and packer.
- 9) Reran 2-3/8" OD tubing and set open-ended at 5577'.
- 10) Fractured down tubing and casing with 50,000 gallons gelled brine and 75,000# 20-40 sand. Flushed with 121 barrels brine water. Swabbed and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. E. Avant TITLE Dist. Adm. Coordinator DATE January 29, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT DATE FEB 28 1971

CONDITIONS OF APPROVAL, IF ANY: