NO. OF COPIES REC	EIVED	1
DISTRIBUTION		<del> </del>
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		<del></del>
Cholle (	111 0	

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IV.

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CONTUCCION	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-	
⊢	FILE		AND	
-	U.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
<u> </u>	TRANSPORTER OIL			
$\vdash$	GAS	4		
<u> </u>	OPERATOR PRORATION OFFICE	-		
٥	Operator			
-  -	Skelly Oil Company	<u> </u>		
L	P. O. Box 1351. M	dland. Texas 79701		
1	Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
- 1	New Well	Change in Transporter of: Oil Dry G		as transporter was re-
- 1	Change in Ownership		ported on prece	ding C-104
	change of ownership give name			
I. D	ESCRIPTION OF WELL AND	LEASE		
	.ease Name	Well No. Pool Name, Including I		Ledse No.
F	Mexico "G"	2 Fowler Upper	r Yeso State, Fede	ral or Fee State B-1327
		O Feet From The North Li	ine and 2308 Feet From	n The West
	, , , , , , , , , , , , , , , , , , , ,		<del></del>	The WEST
L	Line of Section 16 To	wnship 24S Range	37E , NMPM,	Lea County
	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oved copy of this form is to be sent)
'			· ·	,
N	The Permian Corporation  Name of Authorized Transporter of Casinghead Gas  or Dry Gas		P. O. Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Ga		El Paso, Texas	
	f well produces oil or liquids, ive location of tanks.	Unit   Sec.   Twp.   Ege.   F   16   24S   37E	Is gas actually connected? W	March 4, 1971
	this production is commingled wi	th that from any other lease or pool,		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-	laugues (DE DED DE OD	N	The OH/Ore Day	The Paris
1	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P	Perforations			Depth Casing Shoe
-		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\vdash$				
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a sale for this d		l and must be equal to or exceed top allo
01	EST DATA AND REQUEST FILL WELL ate First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	
01	IL WELL	able for this d	epth or be for full 24 hours)	l and must be equal to or exceed top allo lift, etc.)  Choke Size
O)	IL WELL ate First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	lift, etc.)
D	II. WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test	able for this d	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
O)	II. WELL ate First New Oil Run To Tanks ength of Test	able for this d	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size
O)	II. WELL ate First New Oil Run To Tanks ength of Test ctual Prod. During Test  AS WELL	able for this do	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
G.	ate First New Oil Run To Tanks ength of Test ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D	able for this d	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate
G. CI	ate First New Oil Run To Tanks ength of Test ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN hereby certify that the rules and	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation.	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
G. A. T. I. CI	ate First New Oil Run To Tanks ength of Test ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
G. A. T. CI	ate First New Oil Run To Tanks ength of Test ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION

## VI.

(Signed) P. L. NUNLEY	P. L. Nunley			
(Signature)				
District Production Manager				
(Title)	_			
March 24, 1971				
(Date)				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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MAR 2 \_ 1971

OIL CONSERVATION COMM.