ſ	NO. OF COPIES RECEIVED			
ľ	DISTRIBUTION			
Ì	SANTA FE			
Ì	FILE			
1	U.S.G.S.		<u> </u>	
	LAND OFFICE			<u> </u>
1	TRANSPORTER	OIL		
	TRANSFORTER	GAS		
	OPERATOR		<u> </u>	
	PRORATION OFFICE			<u> </u>
- 1	F 0			

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65		
FILE		AND	AC
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	5A3
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Skelly Oil Company			
Address			
P. O. Box 1351, Mid	land Taxas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)	allowable of 1500 bar-
New Well	Change in Transporter of:	rels pending Adm	inistrative approval of
Recompletion	Oil Dry Gas Casinghead Gas Condens	non-standard loc	
Change in Ownership	Castrigueda das		
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	emation Kind of Leas	e Lease No
Lease Name	Well No. Pool Name, including to	State Federa	
Mexico "G"	2 Fowler Upper	I lead	J 20-1
Location F 198	O Feet From The North Line	and 2308 Feet From	The West
Unit Letter :	1 Get 1 Iom 1 Io		
Line of Section 16 Tow	nship 24S Range	37E , NMPM,	Lea County
	A STATE OF THE STA	,	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporation Name of Authorized Transporter of Cas	inghead Gas 🛣 or Dry Gas 🗔	P. O. Box 3119, Midland Address (Give aulress to which appro	oved copy of this form is to be sent)
El Paso Natural Gas Com	l	El Paso, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commercial	nen
give location of tanks.	F 16 248 37E th that from any other lease or pool, a	Yes	
Designate Type of Completic	on - (X) Gas Well Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100011,0001.4,	
Perforations			Depth Casing Shoe
Petrorations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top al
OIL WELL	4000 700 1000 40	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	, roadsing institute (
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Eaudin or 1991			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERV	ATION COMMISSION
		APPROVED FC	J. 19
	regulations of the Oil Conservation with and that the information given	1000	All
	he best of my knowledge and belief.	BY The state of th	
		TITLE SUPERVISO	P District
			n compliance with RULE 1104.
(Signed) P. L. NUNL	EY P. L. Nunley		lamable for a newly drilled or deep
(Signed) F. L. NONE	nature)		panied by a tabulation of the device

District Production Manager (Title) February 1, 1971

tests taken on the well in acc

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECED 01071

OIL CONSERVATION COMM.