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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

11 COT 100 WELL RECORD 2 07

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Skelly Oil Company	Next.co *G*
(Company or Operator)	(Less)
Well No	
Langlie-Mattix	Pool,
Well is 1980 feet from North	line and
of Section	Dil and Gas Lesse No. is
Drilling Commenced August 23	19.58 Drilling was Completed
	d. & Drilling Co.
Address	bbs, New Mexico
	257 D.T. The information given is to be kept confidential until

OIL SANDS OR ZONES

No.	1,	from	.to	No. 4, fromto
No.	2,	from	.to	No. 5, fromto
No.	3,	from	.to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from	.tofee	
No.	2, from	.tofee	
No.	3, from	.tofee	
No.	4, from	.tofee	

CASING RECORD

OD SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5#	New	3471	Fleet			
8-5/8"	324	ler	39711	Fleet			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
1.8"	13-3/8*	3571	325	Halliburton		· · · · · · · · · · · · · · · · · · ·
11*	8-5/8"	39551	1700	Halliburton		
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforated intervals 3404-3457' with 500 gallens and acid. Fractured through

easing perforations 3404-3457' with 60,000 gallons oil and 60,000# Sand.

Result of Production Stimulation. Flowed 2396 MCF Gas plus 10 barrals load oil in 24 hours through a 3/4" Choke.

.......Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T. 5

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	<u>_</u>		USED	
Rotary tools w	ere used from	feet to	feet, and from	feet tofeet.
Cable tools we	re used from	feet to	feet, and from	feet tofeet.
		PRODU	OTION	
Put to Produc	Not Connected	, 19		
OIL WELL:	The production during the	first 24 hours was	barrels of l	iquid of which
	was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the	first 24 hours was	6	barrels load oil barrels of
		n Pressurelbs		·
Length of Ti	ne Shut in		•	
PLEASE	INDICATE BELOW FOR	MATION TOPS (IN CON	FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
	Southeast	ern New Mexico		Northwestern New Mexico
T. Anhy	7011		7075 T.	Ojo Alamo
T. Salt	1.157 WW 25		Ť	Kirtland-Fruitland
B. Salt	4350			Farmington

В.	Salt	Т.	Montoya	Т.	Farmington
Τ.	Salt	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	7 Rivers	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.	••••••	Т.	Morrison
Т.	Drinkard	т.		Т.	Penn
Т.	Tubbs	Т.		т.	
	Abo				
Т.	star Woodford 7555	Т.		T.	
Τ.	Miss	Т.	<u></u>	Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1077 1185 2350 2518 2835 3175 3458 4950 6362 6493 7555 7678	1077 1185 2350 2518 2435 3175 3458 4950 6362 6493 7555 7678 7993	1077 108 1145 146 317 340 283 1492 1492 1419 151 1042 123 315	Sand & Redbed Anhydrite Salt Anhydrite Sand & Anhydrite Delomite Sand & Delomite Delomite Sand & Delomite Belomite & Lime Delomite, Lime, & Shale Shale Lime & Delomite				
				1			
			· · · · · · · · · · · · · · · · · · ·		-	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. October 23, 1958

(Date)

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Company or Operator. Skelly 011 Company	Address. Bex 38 - Hobbs, New Mexico
Name In Aunter	Position or Title.

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