

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Mexico "G" WELL NO. 2 UNIT F S 16 T 24S R 37E
DATE WORK PERFORMED October 4 & 5, 1958 POOL Fowler-Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to a T.D. of 7993' in the Devonian without encountering commercial shows of oil or gas. Plugged back to the Penrose as follows:

7700-7550' 50 sacks cement; 6600-6450' 50 sacks cement; 5550-5400' 50 sacks cement;
5000-4850' 50 sacks cement; 4100-3510' 200 sacks cement; Hydromite Cap 3510-3500'
24 Gallons Hydromite.

PLUGGED BACK TOTAL DEPTH 3500'

Perforated 8-5/8" OD Casing with 4 McCullough Bullets per foot as follows:

3404-3416', 12' - 48 shots; 3424-3428', 4' - 16 shots; 3431-3439', 8' - 32 shots;
and 3449-3457', 8' - 32 shots; a total of 32' and 128 shots.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Skelly Oil Company