

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OFFICE 000

3 PM 3:02

1958 SEP 9

Box 30 3:02

COMPANY

Skelly Oil Company

Hobbs, New Mexico

(Address)

LEASE Mexico "G" WELL NO. 2 UNIT F S 16 T 24S R 37E

DATE WORK PERFORMED Sept. 5-6-7, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 121 joints (3971') of New 8-5/8"OD 32# SR SS J-55 Casing at 3955' and cemented with 1700 sacks by the Halliburton Pump & Plug Process. Plug down 2 A.M. September 5, 1958. W.O.C. 36 hours. Pressured up to 1500# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1500# for 30 minutes and shut-off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title [Signature]

Date SEP 11 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position District Superintendent

Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Mexico "G" WELL NO. 2 UNIT F S 16 T 24S R 37E

DATE WORK PERFORMED August 23-24, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 9 joints (347') of New 13-3/8"OD 44.5# Arco SWSJ Casing at 357' and cemented with 325 sacks by the Halliburton Pump & Plug Process. Cement circulated to the surface. Plug down 12 Midnight August 23, 1958. W.O.C. 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 600# for 30 minutes and shut-off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date Aug

Name [Signature]
Position District Superintendent
Company Skelly Oil Company