WRS COMPLETION REPORT COMPLETIONS
PI# 30-T-0013 08/18/89 SEC 16 TWP 24S RGE 37E PAGE 1 * 1980FNL 2308FWL SEC LEA STATE COUNTY FOOTAGE SE NW TEXACO PROD OPERATOR D X D

WELL CLASS INIT FIN MEXICO "G" WELL NO. LEASE NAME OPER ELEV API 30-025-11123-0003 LEASE TYPE/NO. PERMIT OR WELL I.D. NO. 07/01/1989 07/06/1989 WO-UNIT VERT D&AW
SPUD DATE COMP DATE TYPE TOOL STATUS PROJ. DEPTH SEPROJ FORM CONTRACTOR DTD 7993
OTD 7993 FM/TD DEVONIAN
PRINCE BACK TD OLD T.D FORM T.D. LOCATION DESCRIPTION 6 MI N JAL, NM PRODUCTION TEST DATA YESO U PERF PERF 5058- 5092 BRPG @ 4935 5058- 5092 5058- 5092 SVN R ON PERF PERF 3092- 3258 ACID 3092- 3258 15% NEFE 3092- 3258 5000GALS SWBD DRY W/NS LOGS AND SURVEYS /INTERVAL, TYPE/ LOGS DRILLING PROGRESS DETAILS TEXACO PROD

BOX 728

HOBBS, NM 88240

505-393-7191

OWWO: OLD INFO: FORMERLY GETTY OIL #2 MEXICO
357 W/325 SX, 8 5/8 @ 3955 W/1700 SX, 5 1/2 @
5703 W/350 SX. OTD 7993. PB 5131. COMP
12/9/79. IPP 14 BO, 58 BWPD. PROD ZONE: TEXACO PROD

> CONTINUED IC# 300257021589 Petroleum Information

COMPLETIONS SEC 16 TWP 24S RGE 37E 30-025-11123-0003 PAGE 2

TEXACO PROD 2

MEXICO "G"

D X D

DRILLING PROGRESS DETAILS

YESO UPPER 5058-5092.

08/14 LOC/1989/
08/14 WELL NOT PLUGGED TO SURF, OPER MAY ATT COMP IN
ANOTHER ZONE AT A LATER DATE

7993 TD
COMP 7/6/89, D&A
FIRST REPORT & COMPLETION

-					
COUNTY LEA HELD	Fowler		© Copyriga	Ned Reproduction Prohi	
OPR GETTY OIL CO.	TOWIET		STATE NM		
io 2 itasi Mexico "G"			API NM	11123	
THEXTCO G			MAP		
Sec 16, T24S, R37E			CO-ORD		
1980 FN1, 2308 FWL			DE 9-4	-38 NM	
6 mi N/Jal	RE	PD 8-27-7	79 CMP 12-9		
13 3/8-357-325 sx	WELL CLASS: INIT DX FIN DO LSE. CODE				
8 5/8-3955-1700 sx	FORMATION	DATUM	FORMATION	DATUM	
5 1/2-5703-350 sx					
2 3/8-5114					
- 3/0 3114					
	то 7993 (DVNN)	PBD 5131		
IP (Upper Yeso) Perfs 50	158_02 D 1/ n	0DD : 50		·	

IP (Upper Yeso) Perfs 5058-92 P 14 BOPD + 58 BW. Pot based on 24 hr test. GOR 2857; gty (NR)

CONTR OPRSILEY 3257 DF sub-s

F.R.C. 9-26-81 OWWO PD 5131 WO (Upper Yeso) (Orig. Skelly Oil Co. comp. 10-23-58 thru (Qu. a) Perfs 3404-57, OTD 7993, OPB 3500; OWWO & Re-cop 1-14-71 thru (Upper Yeso) Perfs 5483-5560, CT. 7993, OPB 5703) 9-21-81 TD 7993; PBD 5131; Complete CIBP @ 5395 Perf (Upper Yeso) @ 5194, 5198, 5199, 5204, 5209, 5212, 5214, 5220, 5224 w/1 SPI Acid (5194-5224) 1000 gals PB to 5131 Perf (Upper Yeso) @ 5058, 5060, 5070, 5072, 5077, 5080, 5088 w/l SPI & 5090, 5092 w/2 SPI Acid (5058-92) 500 gals 9-26-81 COMPLETION ISSUED

> 9-4-38 NM IC 30-025-70497-81

					OWWO	
COUNTY	LEA	FIELD	Fowler	st	ATEM MN 11	123
OPR	SKELLY OIL C	0.				MAP
	2 Mexico "G	11				141
	Sec 16, T-24	-S, R-	37-E			
	1980' FNL, 2					ORD
	Re-Spd 12-28		· · · · · · · · · · · · · · · · · · ·	CLASS	OWDF	E32578
	Re-Cmp 1-14-	71	FORMATION	DATUM	FORMATION	DATUM
13 3/8' 8 5/8''	at 357' w/3 at 3955' w/1 at 5703' w/3	700 sx			TOWNTON	DATOM
LOGS E	L GR RA IND H	C A	TD 7993'; I	DED 5702		
TP (In	per Yeso) Per	fs 548°	3-5569' P 40	3000 / 15	C TOTAL TO A	
on 24 h	nr test. GOR	NR; Gr	NR.	**************************************	o Bw. Pot	based

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DATE PROP DEPTH 5569' TYPE WO	

(ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAS

		All distances must be	from the outer bound	laries of the	Section.	
Operator			Lease	-		Well No.
Skelly Of	il Company		Mexico	o "G"		2
Unit Letter	Section	Township	Range		ounty	
F	16	248	37E		Lea	
Actual Footage Loca	<u> </u>	1				,
1980	feet from the	North line and	23 08	feet fm	om the West	line
Ground Level Elev:	Producing For		Pool		**************************************	Dedicated Acreage:
3248*		r Yeso	Fowler	Upper }	Yeso	80 Acres
1. Uutline th	e acreage dedica	ated to the subject w	cir by colored b	onen or h	achure marks on th	io piac bolow.
2 74	1 .	1.1:	ا المسم ا	ن زيري	for the 1 * -1	saraaf (hash)
		dedicated to the we	и, outline each :	anu identi	ily the ownership th	hereof (both as to working
interest an	nd royalty).					
•		1.66	1 10 . 3 . 2	. 11 7		-N 1 · · ·
		_		e well, ha	ve the interests of	all owners been consoli-
dated by c	ommunitization, 1	unitization, force-pool	ing. etc?			
						
Yes	No If a	nswer is "yes," type	ot consolidation			
_ 	. 44	• -		1	31 1 2.5	1 /11
		owners and tract des	criptions which l	have actu	ally been consolida	ated. (Use reverse side of
	f necessary.)					
						munitization, unitization,
						approved by the Commis-
sion.						
						CERTIFIC: TIC:
	1		j i			CERTIFICATION
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	ļ	\mathcal{C}	į I		Company	
	İ	1	! !			11y Oil Company
	l 1	1	1		Date	
	I	1	ľ		F	ebruary 1, 1971
	Lake V. C. Proposition Commission Co. Marketon	16	-			
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	t		i		I hereby	certify that the well location
1	i		1		shown on	this plat was plotted from field
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	ļ	1	j 1		under my	supervision, and that the same
	İ		‡ 1		is true o	and correct to the best of my
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l I	i		i		Date Survey	red
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	1		1		Registered	Professional Engineer
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