

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Result of Back Pressure Test	X

June 15, 1951

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Stanolind Oil and Gas Company State "D" Tr. 14 Well No. 1 in the \_\_\_\_\_

Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
SE/4 of Sec. 16, T. 24-S, R. 37-E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: May 15, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A 3-point back pressure test was conducted on the above well on May 15, 1951. A dead weight gauge was used for all pressure measurements. The slope of the back pressure curve was 53.8° and the absolute open flow was 1804 MCF per day at 15.025 psia pressure base and 60°F. temperature base. The shut-in tubing pressure was stabilized in 24 hours and was 604 psig.

Witnessed by J. J. Riha - Stanolind Oil and Gas Company - Jr. Petr. Engr.  
Name Company Title

Subscribed and sworn before me this 15th  
day of June 1951

[Signature]  
Notary Public  
My Commission Expires November 16, 1954

My commission expires \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

Name Joseph L. Hendricks  
Position Field Superintendent

Representing Stanolind Oil and Gas Company  
Company or Operator

Address Box "F"; Hobbs, New Mexico

Remarks:

APPROVED

Date JUN 10 1951

[Signature]  
Name \_\_\_\_\_  
Title \_\_\_\_\_

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