

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2616
7. Lease Name or Unit Agreement Name: State D Tr 14
8. Well No. 2
9. Pool name or Wildcat Fowler Upper Yeso
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3245'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Limited Partnership 157984
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter P : 660 feet from the south line and 510 feet from the east line Section 16 Township 24S Range 37E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3245'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

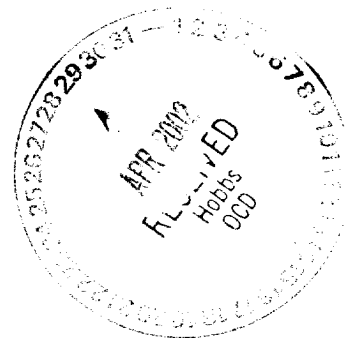
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/25/02

Type or print name David Stewart

Telephone No. 915-685-5717

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 25 2003

Conditions of approval, if any: GARY W. WINK

GWW

STATE D TRACT 14 #2

11/30/2001 CMIC:Linton
MIRU POOL WS. SION

12/01/2001 CMIC:Linton
NDWH NU BOP RIH 4-3/4 bit & 5-1/2 csg sscraper on 180 jts tbg. Tagged
PBSD @ 5781'. POOH LD 19 jts SION

12/02/2001 CMIC:Linton
POOH w/ bit & scraper. RIH w/ 5-1/2 CIBP set @ 5170' dumped cmt on CIBP.
CH w/ 120 bbls 2% KCL tested csg had leak. EST 1-1/2 bpm @ 300#. POOH w/ tbg.

12/04/2001 CMIC:Linton
RIH w/ baker full bore packer RIH test tbg. LD to 2 split jts. RIH tagged
cmt @ 5148'. Still testing csg. SION

12/05/2001 CMIC:Linton
Continued testing csg. Found csg leak from 5109' to 4229'. POOH w/ tbg
and packer. RIH w/ tbg open ended to 4229. ND BOP NUWH

02/13/2002 CMIC:Davis
MI KEY plugging crew.

02/14/2002 CMIC:Davis
RU NDWH NU BOP RIH w/ 55 jts additional jts from SMU battery. POOH w/ tbg. SION

02/15/2002 CMIC:Davis
RIH w/ CIBP tagged up @ 5140'. Could not CH tbg plugged up. RU on csg
pump hole full of mud. POOH w/ tbg found hole in tbg 7 jt from btm. Btm
jt plugged. RIH w/ tbg open ended. Tagged CIBP Pumped 25 sxs class C cmt.
POOH to 3905 pumped 25 sxs class C cmt. POOH w/ 20 stands tbg. SIONConsulted
w/ NMOC rep Buddy Hill on plugging procedure.

02/16/2002 CMIC:Davis
RIH did not tag cmt @ 3905' Pumped 25 sxs Class C cmt POOH w/ 20 stands
tbg WOC. RIH tagged cmt @ 3607'. POOH to 2500' spotted 25 sxs class C
cmt. POOH w/ tbg. RIH perf csg @ 1157'. RIH w/ packer set packer @ 500'
squeezed perfs w/ 135 sxs class C cmt. Displaced cmt to 700'. SION
Consulted NMOC rep Buddy Hill on plugging procedure.

02/17/2002 CMIC:Davis
RIH tagged cmt @ 704'. POOH w/ tbg. RIH perf cgs @ 373'. RIH w/ packer
to 65'. Pumped 70 sxs class C cmt displaced cmt to 250'. WOC 4 hours.
RIH to 374' did not tag cmt. POOH set packer @ 65' squeezed 70 sxs class
C cmt displaced cmt to 250' SION
Consulted w/ NMOC rep Buddy Hill.

02/18/2002 CMIC:Davis
Released packer RIH tagged cmt @ 260'. POOH ND BOP spotted 10 sxs surface plug.
RDPV.