DISTRIBUTION		CONSERVATION DIVISION F. O. BOX 2088 ANTA FE, NEW MEXICO 87501		Form C-103 - Revised 19-1-7
U.S.G.S. LAND OFFICE OPERATOR		, , , , , , , , , , , , , , , , , , ,		State X Fee 5. State OH & Gas Lease No. B-2616
SUJ LOO NOT USE THIS FORM FOR TOPP	NDRY NOTICES AN	D REPORTS ON WELL TO DEFEN OF PLUS SACA TO FORM C-1011 FOR SUCH PROP	S A DIFFERENT RESERVOIR. DACS.)	
OIL X GAS WELL	OTHER-			7. Unit Agreement Name
Amoco Production Address of Operator P. O. Box 68, Hob		88240		State D 9. West No.
Location of Well		South LIN	510	10. Field and Pool, or Wideat Fowler-Upper Yeso
			37-E	
		3248 DF		12. County Lea
	ck Appropriate Bo	x To Indicate Nature	of Notice, Report or (subseque	Other Data NT REPORT OF:
ERFORM REMEDIAL WORK EMPORARILY ABANDON JULI OR ALTER CASING		ANGE PLANS CASIN	ENCE DRILLING OPNS. G TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	((1)			ing estimated date of starting any proposed
Moved in service nipple, and tubir Pressure tested to Yeso intervals 52 Ran base gamma rated tagged with repulled the packer	unit 11-20-82. g anchor. Set he bridge plug 40'-47', 62'-68 y/temp. survey adioactive mate and retrievabl ed out service	Nippled up blowd a retrievable broto 500 psi and Ol 3', 71'-73', and 7 4800'-5300'. Pur erial. Ran after e bridge plug. I unit 11-26-82.	out preventer. Puldge plug at 5305' (. Pulled the pack 8'-89' with 4 SPF. ped 2500 gal 15% Nacid gamma ray/tem emoved the blowout	led tubing, seating and a packer at 5050'. der. Perforated Upper Set a packer at 5042'. JE acid with additives ap. survey. Swabbed. E preventer and flanged

15. I hereby termy that the information above is true and complete to the best of my knowledge and belie

Assist. Admin. Analyst

3-25-83

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

MAR 29 1983

CONDITIONS OF APPROVAL, IF ANYI

Expires 3/29/84

RECEIVED

MAR 28 1983

O.C.D. HOBBS OFFICE







Job separation sheet

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

48. 87 COPIEB SCCCIVES	T	
DISTRIBUTION	1	
BS CTHAC	7-	_
FILZ		
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LAND OFFICE	1	
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO STEEL

Form C-103 Revised 10-1

FILZ	2 87501	NC I	1364 19-
U.S.G.S,		Sa. Indicate Type of Lea	50
LAND OFFICE		State X	Foo
OPERATO.1		5. State Oil & Gas Least	a No.
CHACTALACTICS		B-2616	
SUNDRY NOTICES AND REPORTS ON WELLS USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS	FFBUNT BEFFBURG	Millilli	M
1.)	<u> </u>	
OIL GAS WELL OTHER-		7. Unit Agreement Nume	
2. Name of Operator		8. Fam or Lease Name	
Amoco Production Company	•		-
3. Address of Operator		State "D"	===
P. O. Box 68, Hobbs, New Mexico		2	
4. Location of Well D 660		10. Field and Pool, or W	dest
UNIT LETTER P 660 FEET FROM THE South	510	Fowler Upper	
		THE THE PARTY OF T	77777,
East 16 24-S RANGE	37-E		
		XIIIIIIIIIII	
15. Eloyation (Show whether DF, RT, GR, 3248 DF	etc.)	12. County	M
		Lea	
Check Appropriate Box To Indicate Nature of A	lotice, Report or Otl	her Data	
NOTICE OF INTENTION TO:	SUBSEQUENT	T REPORT OF:	
PERFORM REMEDIAL WORK	·		
TEMPORAHILY AZANOON		ALTERING CASH	16
PILL OR ALTER CARLOS	T AND CEMENT JOS	PLUG AND ABANC	ONMENT
OTHER	ma cement sea		1
OTHER			l
17. Describe Proposed or Completed Operations (Clearly state at			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103.	pertinent dates, including	estimated date of starting a	ny propo.
D			
Propose to repair well per the following:			
Move in service unit and pull tubing and anchor. Perfor 5262'-68', 5271-73', and 5278'-89' with 4 JSPF. Run in and set at 5305' in 5-1/2" casing. Set packer at 5050'	ate Upper Yeso i	nterval 5240'-47'	ı
$\frac{3202-60}{3}$, $\frac{52}{1-3}$, and $\frac{52}{8}$ with 4 JSPF. Run in	hole with retrie	vable bridge nluc	-
and set at 5305' in 5-1/2" casing. Set packer at 5050'. survey. Pump 2500 gallons 15% NE acid tagged with radio	Run before tr	eatment temperati	ire :
survey. Pump 2500 gallons 15% NE acid tagged with radio with 31 barrels of 2% KCL water. Run after treatment to	active material	and flush to perf	·s
with 31 barrels of 2% KCL water. Run after treatment te and evaluate.	mperature survey	. Swab test well	
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OTE NWOCD V 3 HOLL 3 DIE			
O+5-NMOCD,A 1-HOU 1-DMF 1-W. Stafford, HOU	,		
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ld. I hereby certify that the files of			
ld. I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.		
The A Miles a			
Assist. Adm	<u>iin. Analyst</u>	DATE11-4-82	
ORIGINAL SIGNED BY			
JERRY SEXTON		9101	
CHOITIONS OF APPROVEIRIETAL SUPE.		DATE NOV 8 1	902
		Ç ,	707 L

MOV 5 1982