	al .	· · ·	Form C-103
	, ,		(Revised 3-55)
		VATION COMMISSION	· · · · · ·
MISCI	ELLANEOUS REF	ORTSON WELLSCOO	•
(Submit to appropriate	e District Office	as per Commission Ru 1959 NOV 13 AM 9:31	le 1106) 9
COMPANY Stanclin	d Oil and Gas Com	any Box 68 - Habb	R. New Nevi co
	(Addre		
LEASE State #D# Tr. 14	WELL NO	2 UNIT P S 16	T -24-9 R -37-F
DATE WORK PERFORMEI	8-27-56 to 11-5-	56 POOL Lengite No	attix
This is a Report of: (Chec	k appropriate blo	ck) Results of '	Fest of Casing Shut-off
Beginning Drilling	Operations	Remedial W	lork
Plugging		X Other Re	scaplete

Detailed account of work done, nature and quantity of materials used and results obtained.

The above well was recompleted as a Langlie Mattix Field Gas Well and the following results obtained: Tested 9-5/8" easing with 1350 psi, tested e.k., perforated Langlie Mattix oil sone 3230-3235, 3270-3315, 3350-3415, 3450-3465, 3474-3484, with 4 shots per foot, set packer and holddown and sand fracked with 20,000 gal. oil, 20,000# of sand and 2000# adomite, average injection rate 25.8 BPM. On test well flowed 1247 MCFGPD and no fluid. Blanked off lower sone and perforated Jalmat gas sone 2515-2630, 2645-2760, 2770-2790, 2815-2825, 2845-2858, 2870-2885, 2940-2955, 3005-3015, 3050-3070, 3085-3100 with 2 shots per foot. Sand oil fracked with 20,000 gallons oil and 20,000# of sand. Maximum injection rate 26-1/4 BPM. On test gas pressure too small to measure. Final test (Langlie Mattix Oil Zone) well flowed 991 MCFGPD, no fluid, TPF 50.

FILL IN BELC	OW FOR REMEDIAL	WORK REPORTS ONLY	n an an Allen an an Allen a gan a tao an Allen an an Allen an Allen an Allen an Allen an Allen an Allen an Alle	
Original Well	Data:			
DF Elev.	TD PBD	Prod. Int.	Compl Date	
Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth	
Perf Interval	(s)			
Open Hole Inte	rval	Producing Formation (s)		
	WORKOWER			
RESULTS OF	WURKUVER:	E	BEFORE AFTER	
Date of Test				
Oil Production	., bbls. per day			
Gas Productio	on, Mcf per day		······································	
Water Product	tion, bbls. per day			
Gas~Oil Ratio	cu. ft. per bbl.			
Gas Well Pote	ntial, Mcf per day			
Witnessed by_				
			(Company)	
OIL CONS	ERVATION COMMIS		I hereby certify that the information given above is true and complete to the best of	
Name E	1. Fischer	my knowledge. Name	+Diele	
Title	Engineer Die	Position Prod	Position Production Foreman	
Date	NOV 1 3 1956	Company Stan	Company Stanolind Oil and Gas Company	